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NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-059-20203

Form C-101
Revised 1-1-65

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FED <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| LG-4064 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|----------------------------------|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER <input type="checkbox"/> | | BDCDGU | |
| 2. Name of Operator | | 8. Farm or Lease Name | |
| Amoco Production Company | | BDCDGU | |
| 3. Address of Operator | | 9. Well No. | |
| P. O. Box 68, Hobbs, New Mexico 88240 | | 1934 361G | |
| 4. Location of Well | | 10. Field and Pool, or Wildcat | |
| UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE | | Und. Tubb | |
| AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>19-N</u> RGE. <u>34-E</u> NMPM | | | |
| 12. County | | Union | |
| 19. Proposed Depth | | 19A. Formation | |
| 2900' | | Tubb | |
| 20. Rotary or C.C. | | Rotary | |
| 21. Drilling Contractor | | 22. Approx. Date Work will start | |
| N/A | | 4th Quarter-1983 | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-------------------|----------|
| 12-1/4" | 9-5/8" | 32.30# | 700' | Circ. | Surface |
| 8-3/4" | 7" | 15.-20.# | 2900' | Tieback to 9-5/8" | Surface |

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0-700' Native Spud Mud
700'-TD KCL-Salt Water Gel-Starch

BOP program attached
Gas is not dedicated

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 11-29-83
UNLESS DRILLING UNDERWAY

0+2-NMOCD, SF; 1-HOU R. E. Ogden Rm 21.150; 1-SUSP; 1-PJS; 1-Amerada; 1-Amerigas;
1-Cities Service; 1-Conoco; 1-CO2 in Action; 1-Excelsior; 1-Sun. Tex.; 1-Exxon;
1-Jim Russell, Clayton; 1-F. J. Nash, HOU Rm 4.206

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-
IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certifying that the information above is true and complete to the best of my knowledge and belief.

Signed Peter L. Seina Title Assistant Administrative Analyst Date 8/29/83

APPROVED BY Roy Johnson TITLE OIL AND GAS INSPECTOR DATE 8/31/83
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101
Supersedes C-101
Effective 1-1-61

All distances must be from the outer boundaries of the Section.

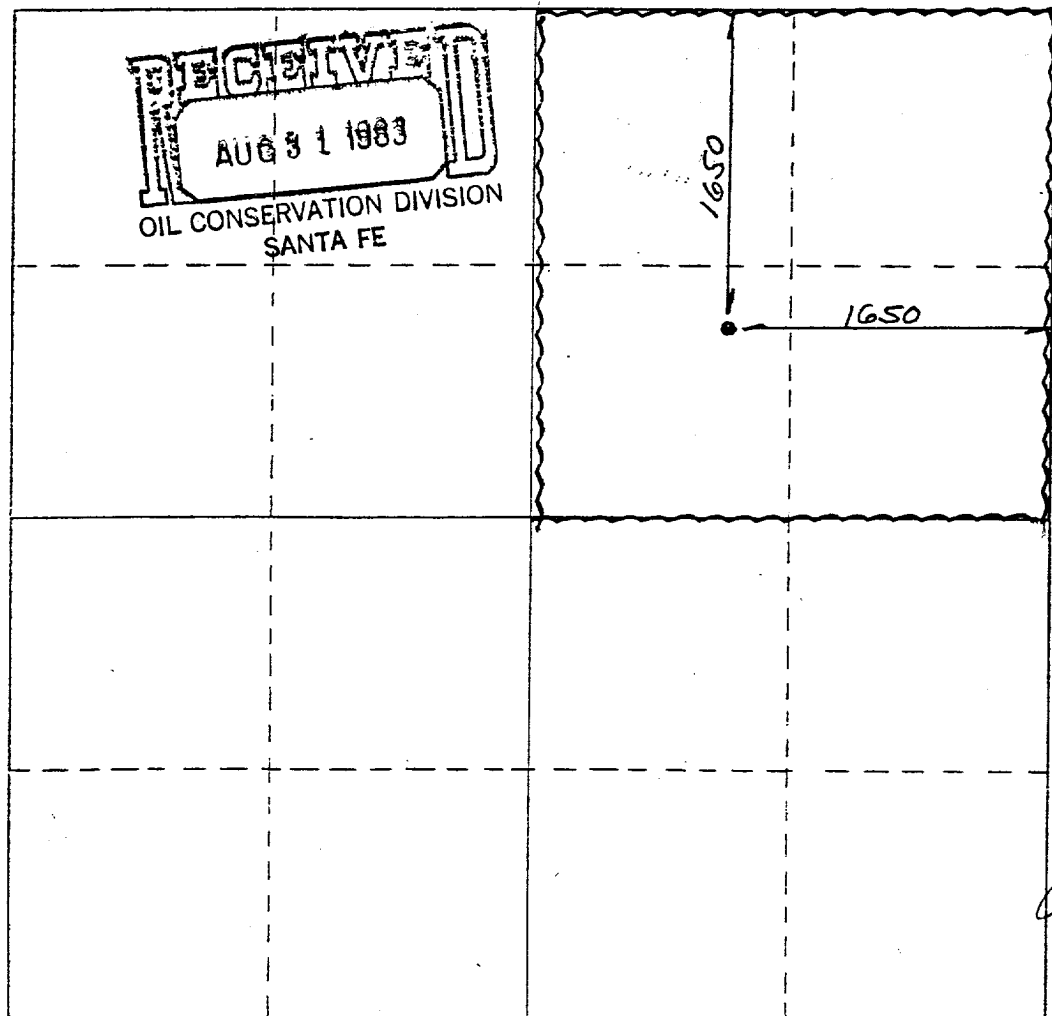
| | | | | | |
|--|------------------------------------|--------------------------|----------------------|--|--|
| Operator AMOCO | | Lease | | Well No. 1934361G | |
| Unit Letter G | Section 36 | Township T19N | Range R34E | County UNION | |
| Actual Footage Location of Well: 1650 feet from the NORTH line and 1650 feet from the EAST line | | | | | |
| Ground Level Elev. 4680 | Producing Formation Tubb | Pool Und. Tubb | | Dedicated Acreage: 160 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

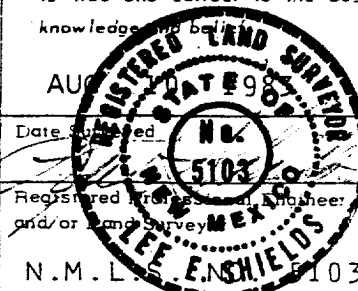


CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Peter J. Sena
Position Assist. Admin. Analyst
Company Amoco Production Company
Date August 29, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Certificate No.

300 600 900 1200 1500 1800 2100 2400 2700 3000 3300 3600

STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:
 - Top preventer - Drill pipe or casing rams
 - Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

