

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator
AMOCO PRODUCTION COMPANY

2. Address of Operator
P. O. Box 68, Hobbs, NM 88240

3. Location of Well
UNIT LETTER A 956 FEET FROM THE North LINE AND 956 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 19-N RANGE 34-E N.M.P.M.

4. Unit Agreement Name
Unit Bravo Dome Carbon Dioxide

8. Farm or Lease Name
Unit Bravo Dome Carbon Dioxide

9. Well No.
1934-321A

10. Field and Pool or Wildcat
Gas Unit 640 Acre Area

11. Elevation (Show whether DF, RT, GR, etc.)
4912' GL

12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved a pulling unit on 6-24-87 to downsize the production tubing from 3-1/2" to 2-7/8" in effort to alleviate liquid loading problems. The original production tubing and packer were pulled and a new packer, on/off tool and 2-7/8" fiberglass tubing were run. The packer was set at 2355' with tailpipe extending to 2466'. When the annulus was pressure tested to 500 psi, the pressure bled off in 5 minutes and then went on a slight vacuum. Several attempts to release and retrieve the packer were unsuccessful. A pipe inspection log was run from 2347' to surface and there were indications of severe corrosion from 2204' to 2347'. The log indicated the casing was in excellent condition from 2204' to surface. New 2-7/8" fiberglass tailpipe, a new packer, a new on/off tool and new 2-7/8" fiberglass tubing were run to return the well to production. The tailpipe was landed at 2328' (near the top of the Cimarron Anhydrite) and the packer was set at 2181' (above the severe corrosion). The annulus was loaded with corrosion inhibited packer fluid and pressure tested the first time to 500 psi for 30 minutes. Attached is a copy of the pipe inspection log requested by Roy Johnson during conversation with Amoco's Richard Roeth 7-15-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 7-14-87

TITLE Sr. Administrative Analyst

DATE 7-14-87

APPROVED BY R. E. Johnson

TITLE DISTRICT SUPERVISOR

DATE 7-17-87

NOTATIONS OF APPROVAL, IF ANY