

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6263-2

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ CO2 ☐ OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1934 321A
4. Location of Well UNIT LETTER <u>A</u> <u>956</u> FEET FROM THE <u>North</u> LINE AND <u>956</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4912' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐
OTHER ☐		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-20-83 Aztec Drilling Co. (Rig #171) spudded a 12-1/4" hole at 3:00 pm. Drilled to 710' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 8:45 am on 11-21-83. Circulated 213 sacks to pit. Tested casing at 600 psi for 30 min and OK. Logged ran 7" casing set at 2779'. Cemented with 800 sacks class H and additives. Circulated 218 sacks and plugged down at 3:30 am on 11-25-83. Tested casing at 1500 psi for 30 min and OK. Rig released at 5:00 am on 11-25-83. Moved in completion unit 12-5-83. Perforated 2379'-2382', 2384'-2386', 2396'-2406 and 2408'-2456' with 2 JSPF. Acidized with 2000 gal 7-1/2% HCL and additives. Flow tested thru a separator at an average of 800 MCFD for 171 hours. Shut in well 12-20-83.

O+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 1-9-84
APPROVED BY [Signature] TITLE CLERK DATE 1-11-84
CONDITIONS OF APPROVAL, IF ANY: