

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER FORMER WELL OR TO USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- salt water disposal		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY		7. Unit Agreement Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		8. Farm or Lease Name BDCDGU SE SWDS
4. Location of Well UNIT LETTER <u>D</u> <u>500</u> FEET FROM THE <u>North</u> LINE AND <u>765.7</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.		9. Well No. 1934 261D
10. Field and Pool, or Wildcat Glorietta		
11. Elevation (Show whether DF, RT, GR, etc.) 4760' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-18-83 CO2-in-Action (Rig #16) spudded a 12-1/4" hole at 2:00 pm. Drilled to 700' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 5:45 am on 10-19-83 and circulated 38 sacks to pit. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 1722'. Cemented with 400 sacks class H and additives. Plugged down at 8:45 pm on 10-21-83. Pressure tested casing at 1500 psi for 30 min and OK. Circulated 95 sacks cement. Rig released at 11:00 pm on 10-21-83. Moved in completion unit 11-9-83. Perforated 1587'-1639' and 1646'-75' with 2 SPF. Acidized with 3000 gals HCL acid and 4 ball sealers/bbl. Flushed with 6 bbls 2% KCLW. Logged and waited 30 min. Pumped 140 bbl 2% KCL at 3-1/2 BPM and 100 psi. Shut in and moved out service unit 11-14-83. Final injection rate 5040 BWPd at 100 psi. Ready for injection—waiting on facility start up.

0+2-NMOCDSF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS  
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon  
1-Jim Russell, Clayton 1-Amerigas

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna

TITLE Assist. Admin. Analyst

DATE 1-9-84

APPROVED BY R. E. Johnson

TITLE Assistant Administrator

DATE 1-11-84

CONDITIONS OF APPROVAL, IF ANY: