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Form O-105
Revised 11-83

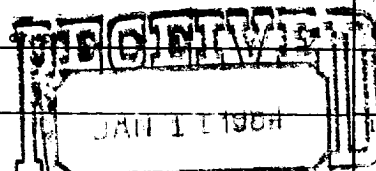
NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Initial Type of Lease	State ☐	Fee ☒
5b. State Oil & Gas Lease No.		

1a. TYPE OF WELL	
1b. TYPE OF COMPLETION	1c. TYPE OF WELL
NEW WELL ☒	OIL WELL ☐
WORK OVER ☐	GAS WELL ☒
DEEPEN ☐	CO2 DRY ☐
PLUG BACK ☐	OTHER ☐
DIFF. RESVR. ☐	

7. Initial Agreement Name
BDCDGU
8. Name of Lease Name
BDCDGU
9. Well No.
1834 041G
10. Field and Pool, or Wildcat
Und. Tubb

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well



UNIT LETTER	LOCATED	FEET FROM THE	North	LINE AND	FEET FROM
G	1650			1650	
THE East	LINE OF SEC. 4	TWP. 18-N	RGE. 34-E		

11. County
Union

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-31-83	11-3-83	11-28-83	4852' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
2962'	2800'		0-TD

19. Elev. Casinghead
24. Producing Interval(s), of this completion - Top, Bottom, Name
2540' - 2642' Tubb
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density Log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	720'	12-1/4"	390 sacks class H	Circ. 103 sx
7"	20#	2958'	8-3/4"	700 sacks class H	Circ. 154 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2467'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2540' - 2642' with 2 SPF.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2540' - 2642'
	3000 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-19-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
11-28-83	24	2"		0	3641	1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
113			0	3641	1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs mailed 11-22-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ruth J. Serna TITLE Assist. Admin. Analyst DATE 1/6/84

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 720'	720' 2958'	720' 2238'	Surface Sand, Clay, Shale and Anhydrite				