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Form 07-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Oil Lease Type of Lease	
State ☒	Fee ☐
Oil Lease No.	
L-6264	

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		2. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐		3. Name of Operator		Amoco Production Company		4. Address of Operator		P. O. Box 68, Hobbs, New Mexico 88240		5. Location of well		UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM East		THE LINE OF SEC. 2 TWP. 18-N RGE. 34-E		15. Date Spudded		10-26-83		16. Date T.D. Reached		10-30-83		17. Date Compl. (Ready to Prod.)		11-23-83		18. Elevations (D.R., R.R.B., R.T., G.R., etc.)		4732' GL		19. Elev. Casinghead			
20. Total Depth		2748'		21. Plug Back T.D.		2605'		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name		2157'-2332' Tubb		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		Comp. Neutron form Density Log		27. Was Well Cored		No											
28. CASING RECORD (Report all strings set in well)																																									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																															
9-5/8"		32.30#		723'		12-1/4"		390 sx class H		Circ. 120 sx																															
7"		20#		2748'		8-3/4"		850 sx class H		Circ. 180 sx																															
29. LINER RECORD																																									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD		SIZE		DEPTH SET		PACKER SET																									
										3-1/2"		2088'																													
31. Perforation Record (Interval, size and number)														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
2157'-2332' with 2 SPF														2157'-2332' 4500 gal 7-1/2% HCL acid																											
33. PRODUCTION																																									
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)												Well Status (Prod. or Shut-in)																									
11-16-83				Flowing												Shut-in																									
Date of Test				Hours Tested				Choke Size				Prod'n. For Test Period				Oil - Bbl.				Gas - MCF				Water - Bbl.				Gas - Oil Ratio													
11-23-83				24				2"								0				3567				6																	
Flow Tubing Press.				Casing Pressure				Calculated 24-Hour Rate				Oil - Bbl.				Gas - MCF				Water - Bbl.				Oil Gravity - API (Corr.)																	
115												0				3567				6																					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																				Test Witnessed By																					
35. List of Attachments																																									
Logs mailed 11-21-83																																									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																									
SIGNED														TITLE Assist. Admin. Analyst														DATE 12-28-83													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1305.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 1266'
 T. Glorieta 1472'
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 2130'
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. Santa Rosa 682'
 T. Cimarron 2120'
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 T. Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2157' to 2332'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 723'	723' 2748'	723' 2025'	Surface Sand, Clay, Shale and Anhydrite				