

|                    |                                     |
|--------------------|-------------------------------------|
| 10. OFFICE ADDRESS |                                     |
| DISTRIBUTION       |                                     |
| SANTA FE           | <input checked="" type="checkbox"/> |
| FILE               | <input checked="" type="checkbox"/> |
| U.S.G.S.           |                                     |
| LAND OFFICE        |                                     |
| OPERATOR           |                                     |

OIL CONSERVATION DIVISION  
P. O. BOX 20811  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 12-1

11. Indicate Type of Notice  
State ☐ Fed ☒  
12. State Oil & Gas Lease No.

**SUNDARY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ANY WELL IN A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.

|                                                                                                                                                                                                           |                                                                                   |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: C02                                                                                                              | 7. Unit Acronym Name<br>Bravo Dome Carbon Dioxide Gas Unit                        |
| 2. Name of Operator<br>Amoco Production Company                                                                                                                                                           | 8. Well No.<br>1834 131G                                                          |
| 3. Address of Operator<br>P.O. Box 606, Clayton, NM 88415                                                                                                                                                 | 9. Field and Pool, or Wildcat<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> N.M.P.M. | 10. Elevation (Show whether DF, RT, GR, etc.)<br>4750' G.L.                       |
| 11. County<br>Union                                                                                                                                                                                       |                                                                                   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☒  
COMMENCE DRILLING CONS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On August 17, 1984 moved in service unit. Nippled up well head and blow out preventor, pressure tested well head with 1500 PSI and OK. Ran 3½ tubing and tagged at 2789 ft, drilled out cement 2789-2800 ft. On August 20, 1984 ran correlation log from 2800 to 2300 feet. Perforated intervals 2499-2519, 2321-2537, 2539-2544, 2547-2590 x 2 SPF with casing pressure 125 PSI. On August 21, 1984 ran 3½ tubing with packer and set at 2373 ft. Stimulated well with 5 tons PAD C02 and 18 tons C02 with 4 1.1 ball sealers per barrel. Move out service unit August 21, 1984. Flow tested through a test separator at an average rate of 1900 MCFD for 163 hours. Shut in well on August 28, 1984.

O+2-NMOCD,SF 1-J.R.Barnett HOU Rm.21/156 1-F.J.Nash HOU Rm 4.206, 1-WF,C 1-WF,H 1-Susp 1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jahn D. McElyea TITLE Asst. Adm. Analyst DATE 8-29-84  
APPROVED BY [Signature] TITLE MANAGER DATE 9-4-84  
CONDITIONS OF APPROVAL, IF ANY: