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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

51. Indicate Type of Lease
State ☐ Fee ☐

52. State Oil & Gas Lease No.

1. TYPE OF WELL

2. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
BDCDGUI

8. Farm or Lease Name
BDCDGUI 1834

9. Well No.
131

3. Name of Operator
Amoco Production Company

4. Address of Operator
P. O. Box 606, Clayton, New Mexico 88415

10. Field and Pool, or Allotment
Und. Tubb

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM East

THE LINE OF SEC. 13 TWP. 18N RGE. 34E

11. County
Union

15. Date Spudded
8-13-84

16. Date T.D. Reached
8-17-84

17. Date Compl. (Ready to Prod.)
8-20-84

18. Elevations (DF, RKB, RT, GR, etc.)
4750' GL

19. Elev. Casinghead

20. Total Depth
2930'

21. Plug Back T.D.
2800'

22. If Multiple Compl., how Many

23. Intervals Drilled By
Rotary Tools
0-TD

24. Was Directional Survey Made
NO

24. Producing interval(s), of this completion - Top, Bottom, Name
2499' - 2590' Tubb

25. Was Well Cored
NO

26. Type Electric and Other Logs Run
Compensated Neutron Litho Density; Dual Laterlog

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	711'	12 1/4"	390 sacks class H cement	Circ. 180 sacks
7"	15.#-20#	2930'	8 3/4"	750 sacks class H cement	Circ. 165 sacks

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							2373'

31. Perforation Record (Interval, size and number)

INTERVAL	SIZE	NUMBER
2499' - 2590'	W/2	JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2499' - 2590'	5 tons Pad CO ₂
	18 tons CO ₂
	41.1 Ball Sealers X Air

33. PRODUCTION

Date First Production
8-20-84

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in

Date of Test
8-24-84

Hours Tested
24

Choke Size
N/A

Prod'n. For Test Period
Oil - Bbl. 0 Gas - MCF 1388 Water - Bbl. 3 Gas-Oil Ratio

Flow Tubing Press.
118

Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 0 Gas - MCF 1388 Water - Bbl. 3 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold

Test Witnessed By

35. List of Attachments
Logs Mailed 8-27-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John S. McElyea TITLE Asst. Admin. Analyst DATE 9-12-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. A depth of 100 feet shall be reported for all wells. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, the true vertical depths of each completion zone shall be reported. For multiple completion wells, where six copies are required, the form shall be filed in triplicate. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FOR ELEVATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 1506'
T. Glorieta 1780'
T. Paddock _____
T. Blinebry _____
T. Tubb 2482'
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Canyon	_____
Strawn	_____
Atoka	_____
Miss	_____
Devonian	_____
Silurian	_____
Montoya	_____
Simpson	_____
McKee	_____
Ellenburger	_____
Gr. Wash	_____
Granite	_____
Delaware Sand	_____
Bone Springs	_____
Santa Rosa	1208'
Cimarron	2466'

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzie _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2499' to 2590' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	711'	711'	Surface				
711'	2930'	2219'	Sand, Clay, Shale, X Anhydrite				