

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20211

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

1834-241G

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT - Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL WELL ☐

GAS  
WELL ☐

OTHER

CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location

Unit Letter G : 1650 Feet From The NORTH Line and 1650 Feet From The EAST Line  
Section 24 Township 18N Range 34E NMPM UNION County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4685 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations

SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

4/23/98

Move in rig up service unit. Kill well with fresh water. Nipple up BOP. Pull and lay down 3-1/2" production tbg and packer. Run 2-3/8" workstring to 2480'. Spot 35 sacks of class C cement @ 2480'. Wait on cement.

4/24/98

No tag. Re-spot 35 sacks of class C cement @ 2480'. Wait on cement 6 hours. No tag. Re-spot 35 sacks of class C cement @ 2480'. Wait on cement.

4/25/98

Tag top of cement @ 2400'. Circulate well with mud laden fluid with inhibitor. Pressure test 7" to 500 psi. Spot 20 sacks of class C cement @ 1890' - 1774'. Spot 5 sacks of class C cement @ 30'-3'. Cut off wellhead and anchors 3' below ground level. Cap well with steel plate. Install dry hole marker. Rig down move out service unit.

OK 8-4-98

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

D. J. Holcomb

TITLE

Field Team Leader

DATE

4/23/98 5/14/98

TYPE OR PRINT NAME

D. J. Holcomb

TELEPHONE NO.

(505) 374-3010

(This space for State Use)

APPROVED BY

Ag. E. Johnson

TITLE

DISTRICT SUPERVISOR

DATE

8/10/98

CONDITIONS OF APPROVAL, IF ANY: