NEW MEXICO OIL CONSERVATION COMMISSION Form C-Int Revised 14-65	MG. OF SOPICS PECCIVED						
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All di	stances must be fro	m the outer b	our.carres of	the Section		
Diperator		ease				Well No. 1834241G
AMOCO						10342416
Init Letter Section Townsh		Hange	7 l. r	County	LINITON	
G 24	T18N	R	34E	<u> </u>	UNION	
Actual Footage Location of Well:	1	1650			EAST	
1650 feet from the NORTH	line one		fe	et from the		line licated Acreage:
Ground Level Elev. Producing Formation	7	⊃oo! IInd	Tubb		1500	160 Acres
4685 Tubb						7,0130
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	s "yes," type of and tract descr	consolidations whi	ch have a	ctually bee	ed (by commun	itization, unitization,
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					shown on this notes of actu under my sup is true and knowledge an OCT. 5, Date Surveyed Registered Pfo	1983 fessional Engineer uveyor NO. 5103

1500

2000

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190 1320 1650 1980 2310 2640

330 660

STANDARD 2000 PST W.P. BOP STACK

- 1. Blow-out preventers may be manually operated.
- All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
- Bell nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock to be installed on kelly.
- Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
- Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
- Double or space saver type preventers may be used in lieu of two single preventers.
- 8. BOP rams to be installed as follows: *

Top preventer - Drill pipe or casing rams
Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.

- Extensions and hand wheels to be installed and braced at all times.
- 10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

