

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-059-20212
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2	7. Lease Name or Unit Agreement Name BDCDGU-1834
2. Name of Operator Amoco Production Company	8. Well No. 251
3. Address of Operator PO Box 606, Clayton, NM 88415	9. Pool name or Wildcat Tubb
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>18N</u> Range <u>34E</u> NMPM Union County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4660' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>TSA Well</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1834-251G
AMOCO INTENDS TO T&A THIS WELL DUE TO LOW PRODUCTION AND ANNULUS PRESSURE

1. MIRUSU
2. KILL WELL AS NECESSARY
3. NIPPLE UP BOP
4. RELEASE PKR
5. LAY DOWN 2 7/8 FG TBG, PKR & TAILPIPE

6. RUN CAST IRON BP & SET AT 2400'
7. TEST CAST IRON BP TO 500 PSI
8. INSTALL WELL CAP
9. RDMOSU
10. MONITOR ANNUALLY FOR PRESSURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 2/27/97
TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 3/21/97
CONDITIONS OF APPROVAL, IF ANY: