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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-

1. Indicate type of Lease  
State ☐ For ☒  
2. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR INDIVIDUALS TO DRILL OR TO REOPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐  
2. Name of Operator  
Amoco Production Company  
3. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240  
4. Location of well  
UNIT LETTER G 1650 North 1650  
THE East LINE, SECTION 25 TOWNSHIP 18-N RANGE 34-E N.M.P.M.  
15. Elevation (Show whether DF, RT, GR, etc.)  
4660'  
12. County  
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-4-83 CO2-In-Action (Rig #16) spudded a 12-1/4" hole at 9:30 pm. Drilled to 716' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Circulated 100 sacks cement to pit and plugged down at 3:45 pm on 11-5-83. Tested casing at 600 psi and OK. Logged and ran 7" casing set at 2900'. Cemented with 900 sacks class H and additives. Circulated 172 sacks cement and plugged down at 1:15 am on 11-9-83. Tested casing at 1500 psi for 30 min and OK. Rig released at 4:15 am. on 11-9-83. Currently waiting on completion unit.

O+2-NMOCD,SF 1-HOU R. E. Ogden RM 21.150 1-SUSP 1-PJS 1-Amerada 1-Amerigas  
1-Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex. 1-Exxon  
1-Jim Russell, Clayton 1-F. J. Nash, HOU RM 4.206

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Puth J. Serna TITLE Assist. Admin. Analyst

DATE 11-17-83

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE 11-18-83