

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

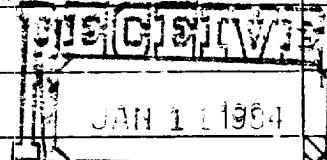
Form O-105
Revised 11-1-83

5a. Indicate Type of Lease	
State ☒	Fee ☐
5b. State Oil & Gas Lease No.	
1G-4663	
7. Unit Agreement Name	
BDCDGU	
8. Name of Lease Name	
BDCDGU	

a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ CO2 DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240



4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM SANTA FE

THE East LINE OF SEC. 26 TWP. 18-N RGE. 34-E NMPM

6. Well No.
1834 261G

9. Field and Pool, or Wildcat
Und. Tubb

10. County
Union

15. Date Spudded <u>11-9-83</u>	16. Date T.D. Reached <u>11-13-83</u>	17. Date Compl. (Ready to Prod.) <u>12-9-83</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>4710' GL</u>	19. Elev. Casinghead
20. Total Depth <u>2951'</u>	21. Plug Back T.D. <u>2741'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>0-TD</u>	24. Rotary Tools <u>0-TD</u>

24. Producing Interval(s), of this completion — Top, Bottom, Name
2368' - 2478' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	715'	12-1/4"	890 sacks class H	Circ. 195 sx
7"	20#	2935'	8-3/4"	950 sacks class H	Circ. 89 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2293'	

31. Perforation Record (Interval, size and number)
2368' - 2478' with 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2368' - 2478'	2000 gal 7-1/2% HCL acid

33. PRODUCTION

Date First Production <u>12-3-83</u>	Production Method (Flowing, gas lift, pumping — Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Shut-in</u>
Date of Test <u>12-11-83</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>
Flow Test Period <u>103</u>	Calculated 24-Hour Rate <u>0</u>	Oil — Bbl. <u>0</u>
Casing Pressure <u>103</u>	Gas — MCF <u>174</u>	Water — Bbl. <u>1</u>
		Gas — Oil Ratio <u> </u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test witnessed by

35. List of Attachments
Logs mailed 11-30-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 1/6/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 38 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1438'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1658'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2345'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1108'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2328'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2368' to 2478' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 715'	715' 2951'	715' 2236'	Surface Sand, Clay, Shale and Anhydrite				