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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.

|                                                                                                                                                                                                       |                                            |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER                                              | 1. Well Agreement Name<br>BDCDGU           |
| 2. Name of Operator<br>Amoco Production Company                                                                                                                                                       | 2. Name of Lease Name<br>BDCDGU            |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, New Mexico 88240                                                                                                                                       | 3. Well No.<br>1835 141G                   |
| 4. Location of well<br>UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM<br><u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18-N</u> RANGE <u>35-E</u> NMPM. | 4. Field and Pool, or Wildcat<br>Und. Tubb |
| 5. Elevation (Show whether DF, RT, GR, etc.)<br>4551' GL                                                                                                                                              | 5. County<br>Union                         |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                                                |                                           |
|------------------------------------------------|-------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGED PLUG <input type="checkbox"/>     |
| FULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|                                                                 |                                               |
|-----------------------------------------------------------------|-----------------------------------------------|
| REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Include all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-9-83 Aztec Drilling Co. (Rig #171) spudded a 12-1/4" hole at 12:01 am. DRILLED to 701' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Circulated 213 sacks cement and plugged down at 3:15 pm on 11-9-83. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2740'. Cemented with 750 sacks class H and additives. Circulated 286 sacks and plugged down at 2:45 pm on 11-13-83. Tested casing at 1500 psi for 30 min and OK. Rig released on 11-13-83 at 5:45 pm. Currently waiting on completion unit.

0+2-NMOCD,SF 1-HOU R. E. Ogden RM 21.150 1-SUSP 1-PJS 1-Amerada 1-Amerigas  
1-Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex. 1-Exxon  
1-Jim Russell, Clayton 1-F. J. Nash, HOU RM 4.206

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ruth J. Serma TITLE Assist. Admin. Analyst DATE 11-17-83

APPROVED BY [Signature] TITLE : DATE 11-18-83

CONDITIONS OF APPROVAL, IF ANY: