

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1835 291M
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 18-N RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4615' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-13-83 Aztec Drilling Co. (Rig #56) spudded a 12-1/4" hole at 3:45 pm. Drilled to 715' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Circulated 68 sacks and plugged down at 7:15 am on 11-14-83. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2919'. Cemented with 390 sacks class H and additives. Circulated 242 sacks and plugged down at 10:30 pm on 11-17-83. Tested casing at 1000 psi for 30 min and OK. Rig released at 1:30 am on 11-18-83. Moved in completion unit 11-22-83. Perforated 2421'-2424', 2428'-2456' and 2470'-80' with 2 JSPF. Acidized with 1500 gals 7-1/2% HCL and additives. Flow tested thru a separator at an average of 1700 MCFD for 230 hours. Shut in well 12-13-83.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna

TITLE Assist. Admin. Analyst

DATE 1-9-84

APPROVED BY Ray E. Johnson
CONDITIONS OF APPROVAL, IF ANY:

TITLE ASSISTANT MANAGER

DATE 1-11-84