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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-83

1. Indicate Type of Lease	State ☐ Fee ☒
2. Lease No. and Gas Lease No.	
3. Lease Agreement Date	
4. Name of Lease Name	
5. Well No.	
6. Field and Pool, or Wildcat	

7. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐
8. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

9. Name of Operator
Amoco Production Company

10. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

11. Location of Well
UNIT LETTER **G** LOCATED **1650** FEET FROM THE **North** LINE AND **1650** FEET FROM **East**

12. County
Union

13. Date Spudded **10-28-83** 14. Date T.D. Reached **11-2-83** 15. Date Compl. (Ready to Prod.) **11-28-83** 16. Elevations (D.F., R.H.B., R.T., G.R., etc.) **4420' GL** 17. Elev. Casinghead

18. Total Depth **2627'** 19. Plug Back T.D. **2505'** 20. If Multiple Compl., How Many **0-TD** 21. Intervals Drilled By **Rotary Tools** 22. Cable Tools

23. Producing interval(s), of this completion - Top, Bottom, Name
2073'-2136' Tubb

24. Type Electric and Other Logs Run
Comp. Neutron form Density Log

25. Was Directional Survey Made **No** 26. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	708'	12-1/4"	390 sx class H	Circ. 283 sx
7"	20#	2627'	8-3/4"	750 sx class H	Circ. 193 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2014'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2073'-2136'	2000 gal 7-1/2% HCL acid

33. PRODUCTION

Date First Production 11-18-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 11-28-83	Hours Tested 24	Choke Size 2"
Flow Turning Press. 113	Casing Pressure 0	Calculated 24-Hour Rate 0
Oil - Bbl. 0	Gas - MCF 876	Water - Bbl. 1
Oil Gravity - API (Corr.)	Gas - Oil Ratio	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test witnessed By

35. List of Attachments
Logs mailed 11-2383

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Assist. Admin. Analyst** DATE **12-28-83**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1-25.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1104'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1350'</u>	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2039'</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>802'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2018'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 2073' to 2136' OIL OR GAS SANDS OR ZONES
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 708'	708' 2627'	708' 1919'	Surface Sand, Clay, Shale and Anhydrite				