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U.S.C.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-059-20218

Form C-101
Revised 12-65

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐
5. State Oil & Gas Lease No.
LG-4668

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work
b. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☐ GAS WELL ☒ CO2 OTHER
c. Name of Operator
Amoco Production Company
d. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
e. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE
NO 1650 FEET FROM THE East TWP. 19-N 35-E NMPM

7. Unit Agreement Name
BDCDGU
8. Name of Lease Name
BDCDGU
9. Well No.
1935 361G
10. Field and Pool, or Wildcat
Und. Tubb

11. County
Union
12. County
Union
13. Proposed Depth
2900'
13A. Formation
Tubb
14. Rotary or C.C.
Rotary
15. Drilling Contractor
N/A
16. Approx. Date Work will start
4th Quarter-1983
17. Proposed Casing and Cement Program
18. Proposed Program
19. Proposed Program
20. Proposed Program
21. Proposed Program
22. Proposed Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.30#	700'	Circ.	Surface
8-3/4"	7"	15.-20.#	2900'	Tieback to 9-5/8"	Surface

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0-700' Native Spud Mud
700'-TD KCL-Salt Water Gel-Starch

BOP program attached
Gas is not dedicated

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 1-16-84
UNLESS DRILLING UNDERWAY

0+2-NMOCD, SF; 1-HOU R. E. Ogden Rm 21.150; 1-SUSP; 1-PJS; 1-Amerada; 1-Amerigas;
1-Cities Service; 1-Conoco; 1-CO2 in Action; 1-Excelsior; 1-Sun. Tex.; 1-Exxon;
1-Jim Russell, Clayton; 1-F. J. Nash, HOU Rm 4.206

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SHOW-OFF PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

and Peter J. Senior Title Assistant Administrative Analyst Date 10-14-83
(This space for State Use)

PROVED BY DATE 10/17/82
NOTATIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-100
Supersedes O-100
Effective 1-1-81

All distances must be from the outer boundaries of the Section

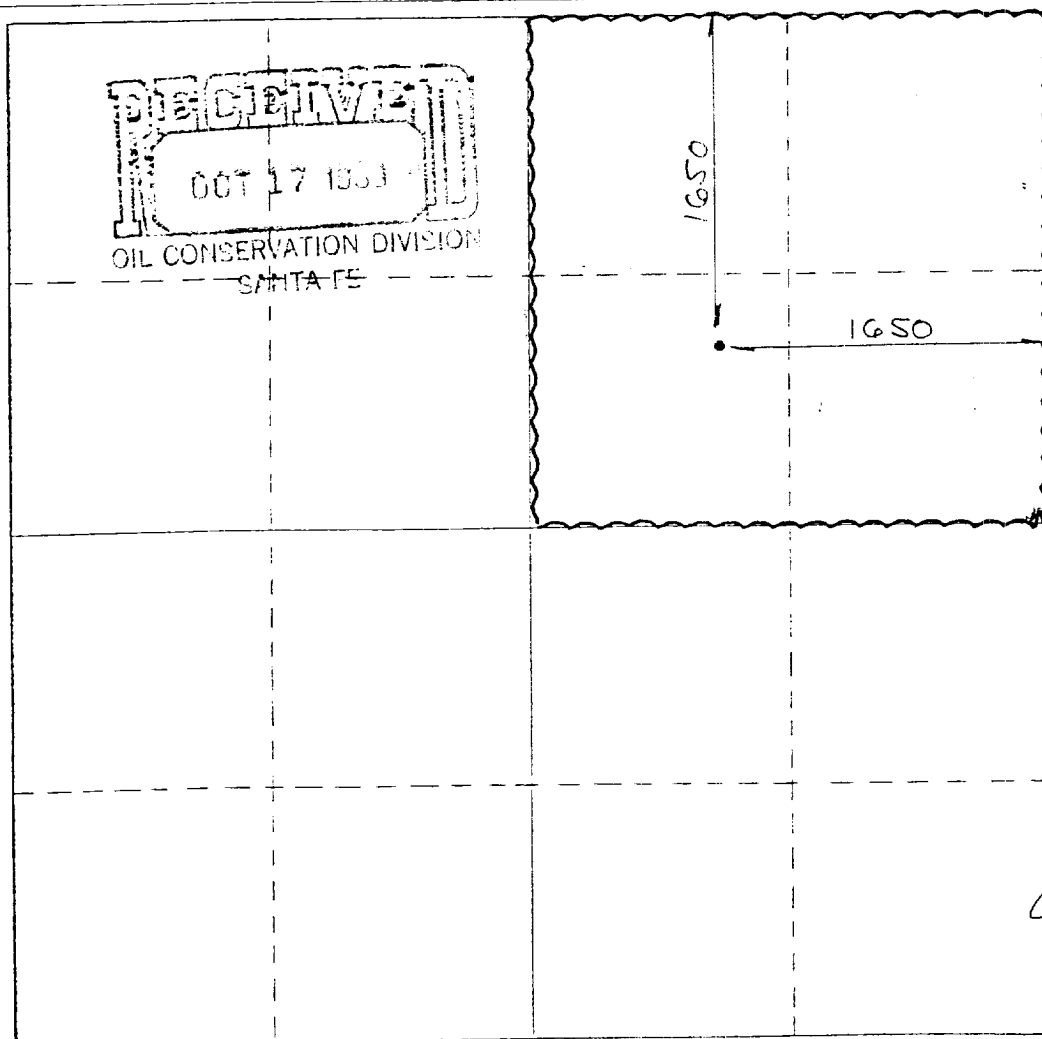
Operator AMOCO		Lease		Well No. 1935361G	
Unit Letter G	Section 36	Township T19N	Range R35E	County UNION	
Actual Footage Location of Well:					
1650 feet from the NORTH line and		1650 feet from the EAST line			
Ground Level Elev. 4483	Producing Formation Tubb	Pool Und. Tubb	Dedicated Acreage: 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peter J. Serna

Name
Assist. Admin. Analyst
Position
AMOCO PRODUCTION COMPANY
Company
10-14-83
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

SEPT 21 1983

Date Surveyed
[Signature]
Registered Professional Engineer
and of Land Surveyor
N.M.L.S. NO. 5103
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:
 - Top preventer - Drill pipe or casing rams
 - Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

