

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER _____	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1834 351G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4647' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER _____

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER drilling

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-14-83 Aztec Drilling Co. (Rig #171) spudded a 12-1/4" hole at 9:00 pm. Drilled to 710 and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Circulated 61 sacks and plugged down at 2:45 pm on 11-15-83. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2900'. Cemented with 900 sacks class H and additives. Circulated 266 sacks to pit and plugged down at 10:30 am on 11-19-83. Tested casing at 1500 psi for 30 min and OK. Rig released at 1:00 pm on 11-19-83. Moved in completion unit 11-29-83. Perforated 2434'-65' and 2470'-80' with 2 JSPF. Acidized with 1500 gal 7-1/2% HCL and additives. Flow tested thru a separator at an average of 1800 MCFD for 163 hours. Shut in well 12-13-83.

O+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun Tex.
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lema TITLE Assist. Admin. Analyst DATE 1-6-84
APPROVED BY [Signature] TITLE [Signature] DATE 1-11-84
CONDITIONS OF APPROVAL, IF ANY: