

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ CO2 ☐ OTHER		5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator AMOCO PRODUCTION COMPANY		5. State Oil & Gas Lease No. LG-4666
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		7. Unit Agreement Name BDCDGU
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> NMPM.		8. Farm or Lease Name BDCDGU
15. Elevation (Show whether DF, RT, GR, etc.) 4618' GL		9. Well No. 1834 361G
		10. Field and Pool, or Wildcat Und. Tubb
		12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-16-83 CO2-In-Action (Rig #18) spudded a 12-1/4" hole at 12:15 pm. Drilled to 704' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 1:30 am on 11-17-83 and circulated 150 sacks cement. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2881'. Cemented with 900 sacks class H and additives. Plugged down at 4:00 pm on 11-20-83. Circulated 116 sacks cement to pit. Pressure tested casing at 1500 psi for 30 min and OK. Rig released at 6:30 pm on 11-20-83. Moved in completion unit 11-30-83. Perforated 2412'-2430', 2434'-2447', 2452'-2462', and 2465'-2474' with 2 SPF. Acidized with 1500 gals 7-1/2% HCL and additives. Flow tested thru a separator at an average of 1700 MCFD for 169 hours. Shut in well 12-20-83.

O+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun Tex.
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tutu Sena TITLE Assist. Admin. Analyst

DATE 1-6-84

APPROVED BY Roy Johnson
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

1-11-84