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Form O-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Initial Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	LG-4666

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐	3. Initial Agreement Name	BDCDGU
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐	4. Name of Lease Name	BDCDGU
2. Name of Operator	Amoco Production Company	5. Well No.	1834 361G

3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240	6. Field and Pool, or Wildcat	Und. Tubb
4. Location of Well	SANTA FE		

UNIT LETTER	G	LOCATED	1650	FEET FROM THE	North	LINE AND	1650	FEET FROM	
THE East	LINE OF SEC.	36	TWP.	18-N	RGE.	34-E			Union

15. Date Spudded	11-16-83	16. Date T.D. Reached	11-19-83	17. Date Compl. (Ready to Prod.)	12-19-83	18. Elevations (DF, RAB, RT, GR, etc.)	4618' GL	19. Elev. Casinghead	
20. Total Depth	2881'	21. Plug Back T.D.	2747'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	

24. Producing interval(s), of this completion - Top, Bottom, Name	2412' - 2474' Tubb	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Comp Neutron Form Density Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	704'	12-1/4"	390 sacks class H	Circ. 150 sx
7"	20#	2881'	8-3/4"	900 sacks class H	Circ. 116 sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3-1/2"	2342'

31. Perforation Record (Interval, size and number)	2412' - 2474' with 2 SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2412' - 2474'	1500 gal 7-1/2% HCL acid

33. PRODUCTION															
Date First Production	12-9-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in										
Date of Test	12-19-83	Hours Tested	24	Choke Size	2"	Prod'n. Per Test Period	0	Oil - Bbl.	0	Gas - MCF	1736	Water - Bbl.	4	Gas - Oil Ratio	
Flow Tubing Press.	114	Casing Pressure		Calculated 24-Hour Rate	0	Oil - Bbl.	0	Gas - MCF	1736	Water - Bbl.	4	Oil Gravity - API (Corr.)			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test witnessed By	
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35. List of Attachments	Logs mailed 12-19-83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	1	TITLE	Assist. Admin. Analyst	DATE	1/6/84
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well, and a summary of all special tests conducted, including inflow stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 145.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1420'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1664'</u>	T. McKee _____	Base Greenb. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2391'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1024'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2372'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2412' to 2474' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 704'	704' 2881'	704' 2177'	Surface Sand, Clay, Shale and Anhydrite				