

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1834 341P
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 18-N RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4626' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-20-83 CO2-In-Action (Rig #16) spudded a 12-1/4" hole at 4:30 pm. Drilled to 700' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 8:30 am on 11-21-83 and circulated 169 sacks cement. Pressure tested casing at 600 psi for 45 min and OK. Logged and ran 7" casing set at 2875'. Cemented with 1000 sacks class H and additives. Plugged down at 8:45 pm on 11-24-83, and circulated 367 sacks cement to pit. Tested casing at 1500 psi for 30 min and OK. Rig released at 11:45 pm on 11-24-83. Moved in completion unit 12-2-83. Perforated 2430'-2462' with 2SPF. Acidized with 1000 gals 7-1/2% HCL and additives. Flow tested thru a separator at an average of 2300 MCFD, for 163 hours. Shut in well 12-14-83.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 1-9-84

APPROVED BY [Signature] TITLE DATE 1-11-84

CONDITIONS OF APPROVAL, IF ANY: