

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO ABANDON A WELL. USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK OR TO ABANDON A WELL.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1834 071G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4832' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☒
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-30-83 CO2-In-Action (Rig #16) spudded a 12-1/4" hole at 8:00 pm. Drilled to 700' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 2:08 pm. On 12-1-83. Circulated 90 sacks cement and testing casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2911'. Cemented with 900 sacks class H and additives. Plugged down at 7:00 am on 12-6-83 and circulated 267 sacks to pit. Tested casing at 1500 psi for 30 min and OK. Rig released at 9:30 am on 12-6-83. Moved in completion unit 12-14-83. Perforated 2552'-2594' and 2610'-2632' with 2 SPF. Acidized with 2000 gal 7-1/2% HCL and additives. Flow tested thru a separator at an average of 2200 MCFD for 145 hours. Shut in well 12-28-83.

O+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun Tex.
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter H. Serna

TITLE Assist. Admin. Analyst

DATE 1-6-84

APPROVED BY Roy E. Johnson
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 1-11-84