

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATION	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator AMOCO PRODUCTION COMPANY

Address P. O. Box 606, Clayton, New Mexico 88415

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ casinghead Gas	☐ Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease No.	1834 071	Well No.	G	Pool Name, Including Formation	Und. Tubb	Kind of Lease	State, Federal or <u>Fed</u>	Lease No.
Location	Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u>							
Line of Section	<u>7</u>	Township	<u>13N</u>	Range	<u>34E</u>	, NMPLM, Union		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company	P. O. Box 606, Clayton, NM 88415
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	Yes 7-10-85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jerry Spolsky
(Signature)
Clerk
(Title)
7-11-85
(Date)

OIL CONSERVATION DIVISION
APPROVED 7-17, 19 85
BY Roy Johnson
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same Resv.	Diff. Resv.
			X	X					
Date Spudded 11-30-83	Date Compl. Ready to Prod. 12-30-83	Total Depth 2911			P.B.T.D. 2800				
Elevations (DF, RKB, RT, CR, etc.) 4832' GL	Name of Producing Formation Tubb	Top Oil/Gas Pay			Tubing Depth 2528				
Perforations 2552-2594 and 2610-2632						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	9-5/8"		700'		390 SX				
	7"		2911'		900 SX				
	3 1/2"		2528'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2258	Length of Test 28 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Ehuc-1a) N/A	Casing Pressure (Ehuc-1a) N/A	Choke Size N/A