

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐
1. Name of Operator
AMOCO PRODUCTION COMPANY
2. Address of Operator
P. O. Box 68, Hobbs, NM 88240
3. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 19-N RANGE 34-E N.M.P.M.
15. Elevation (Show whether OF, RT, GR, etc.)
4887' GL
12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-4-83 CO2-In-Action (Rig #18) spudded a 12-1/4" hole at 7:15 pm. Drilled to 720' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 9:30 am on 12-5-83 and circulated 137 sacks to pit. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2957'. Cemented with 850 sacks class H and additives. Plugged down at 2:30 pm on 12-9-83. Circulated 250 sacks to pit. Rig released at 5:30 pm on 12-9-83. Moved in service unit 12-15-83. Pressure tested casing to 1500 psi for 30 min. Perforated 2558'-2566', 2572'-2605', 2607'-2639', with 2 JSPF. Acidized with 2500 gals 7-1/2% HCL and additives. Flow tested thru a separator at an average of 1300 MCFD for 93 hours. Moved out service unit 12-27-83. Moved in service unit 1-3-84. Killed well and installed BOP. Released packer and trip in hole with cement retainer to 2465'. Established injection rate at 1/4 BPM, at 300 psi and cemented with 55 sacks class H. Reversed out 2 sacks and displaced with 10 bbl. Tagged cement retainer at 2465'. Drilled out cement and fell out at 2643'. Pressure tested to 500 psi. Ran packer and set at 2429'. Established injection rate at 1200 psi at 1 BPM and pulled tubing and packer. Ran 0+2-NMOCDF, SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS 1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon 1-Jim Russell, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 2-6-84
APPROVED BY _____ TITLE _____ DATE 2-10-84
CONDITIONS OF APPROVAL, IF ANY:

tubing and drilled out and tagged cement at 2562'. Pressure tested casing to 500 psi for 30 min. Swabbed 5 hrs and recovered 98 BLW. Perforated 2558'-2566', 2572'-2605, and 2607'-2620' with 2 JSPF. Acidized with 1200 gals 7-1/2% HCL and additives. Swabbed 2 hrs and recovered 30 BLW. Moved out service unit 1-16-84. Circulated fishing tool and unable to latch onto fish with overshot and grapple. Moved out service unit 1-23-84. Flowed at an average of 700 MCFD for 65 hours. Shut in well 2-1-84.