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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-70

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ CO2 ☐ OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1934 341G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Whiccat Und. Tubb
11. Elevation (Show whether <u>LF</u> , <u>RT</u> , <u>GR</u> , etc.) 4895' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION OF

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE STATUS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☒	
OTHER ☐		OTHER ☐	

OIL CONSERVATION DIVISION
SANTA FE

12. Describe Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-10-83 C02-In-Action (Rig #18) spudded a 12-1/4" hole at 10:30 pm. Drilled to 721' and set 9-5/8" casing. Cemented with 390 sacks class H cement and additives. Plugged down at 10:00 am on 12-11-83 and circulated 148 sacks cement. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2798'. Cemented with 800 sacks class H and additives. Plugged down at 10:15 am on 12-15-83 and circulated 155 sacks cement. Rig released at 12:45 pm on 12-15-83. Moved in completion unit 12-27-83. Pressure tested casing to 1500 psi for 30 min and OK. Perforated 2211'-2214', 2224'-2234', 2250'-2280', 2286'-2294', 2296'-2318', 2324'-2359' and 2375'-2382 with 2 JSPF. Acidized with 4000 gals 7-1/2% HCL acid and additives. Flow tested thru a separator at an average of 2900 MCFD for 167 hours. Shut in well 1-10-84.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-C02 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Peter J. Serna</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>2-6-84</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>2-10-84</u>
CONDITIONS OF APPROVAL, IF ANY:		