

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ CO2 OTHER

7. Unit Agreement Name
BDCDGU

8. Name of Operator

AMOCO PRODUCTION COMPANY

8. Farm or Lease Name
BDCDGU

9. Address of Operator

P. O. Box 68, Hobbs, NM 88240

9. Well No.

1835 071A

10. Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
East THE LINE, SECTION 7 TOWNSHIP 18-N RANGE 35-E NMPM.

10. Field and Pool, or Wildcat
Und. Tubb

15. Elevation (Show whether OF, RT, CR, etc.)
4638' GL

12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-14-83 Aztec Drilling Co. (rig #171) spudded a 12-1/4" hole at 7:00 pm. Drilled to 731' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 8:15 pm on 12-15-83. and plug did not bump. Circulated out 235 sacks. Tested casing at 600 psi and OK. Logged and ran 7" casing set at 2721'. Cemented with 650 sacks class H and additives. Plugged down at 2:00 pm on 12-20-83 and circulated out 245 sacks. Rig released at 4:00 pm on 12-20-83. Moved in completion unit 1-4-84. Tested casing to 1500 psi for 30 min and OK. Perforated 2104'-2118', 2122'-2133', 2141'-2176', 2178'-2192', 2194'-2206', 2209'-2225', and 2238'-2262' with 2 JSPF. Acidized with 4500 gal 7-1/2% HCL and additives. Flow tested thru a separator at an average of 1600 MCFD for 168 hours. Shut in well 1-17-84.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna

TITLE Assist. Admin. Analyst

DATE 2-6-84

APPROVED BY _____

TITLE _____

DATE 2-10-84

CONDITIONS OF APPROVAL, IF ANY: