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Form 7-105
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐ Fee ☒
5b. State Oil & Gas Lease No.	

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER _____	7. Unit Agreement Name BDCDGU
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Name of Lease Name BDCDGU

2. Name of Operator Amoco Production Company	9. Well No. 1835 071A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat Und. Tubb

4. Location of Well	UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>18-N</u> RGE. <u>35-E</u>	11. County Union
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15. Date Spudded 12-14-83	16. Date T.D. Reached 12-19-83	17. Date Compl. (Ready to Prod.) 1-16-84	18. Elevations (DF, RKB, RT, GR, etc.) 4638' GL	19. Elev. Casinghead
20. Total Depth 2721'	21. Plug Back T.D. 2585'	22. If Multiple Compl., How Many Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2104'-2262' Tubb	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Comp. Neutron Form Density Log	27. Was Well Cored No
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28. CASING RECORD (Record all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	731'	12-1/4"	390 sacks class H	Circ.235 sx
7"	20#	2721'	8-3/4"	650 sacks class H	Circ.245 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2061'	

31. Perforation Record (Interval, size and number) 2104'-2262' with 2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2104'-2262'	4500 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production 1-8-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1-16-84	Hours Tested 24	Choke Size 2"	Prodn. Per Test Period →	Oil - Bbl. 0	Gas - MCF 1607	Water - Bbl. 1	Gas - Oil Ratio
Flow Tubing Press. 121	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 1607	Water - Bbl. 1	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Logs mailed 1-16-84
I, <u>Peter J. Serna</u> , Title <u>Assist. Admin. Analyst</u> DATE <u>2-6-84</u> Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1465.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1163'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1404'</u>	T. McKee _____	Base Greenb. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2082'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>859'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2065'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2104' to 2262'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 731'	731' 2721'	731' 1990'	Surface Sand, Clay, Shale and Anhydrite				