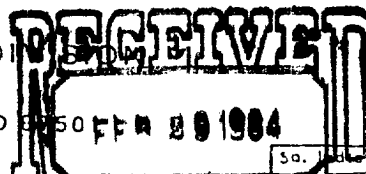


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION
SANTA FE

3a. Indicate Type of Lease	
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO ₂ OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68 Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4765' GL 12. County Union	7. Unit Agreement Name BDCDGU 8. Farm or Lease Name BDCDGU 9. Well No. 1834 121M 10. Field and Pool, or wildcat Und Tubb
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-17-83 CO₂-in-Action (Rig #16) spudded a 12-1/4" hole at 1:30 a.m. Drilled to a TD of 700'. Ran 9-5/8" casing and set at 700'. Cemented with 390 sx Class H with 2% CaCl₂. Plugged down at 9:00 p.m. on 12-17-83. Circulated 172 sacks cement. WOC 18 hours. Tested casing to 600 psi for 30 min. and ok. Reduced hole to 8-3/4" and resumed drilling. Drilled to a TD of 2750' and ran 7" casing. Casing set at 2507'. Cemented with 1000 sacks Class H with additives. Plugged down at 7:00 p.m. on 12-22-83. Did not circ. cement. Tested casing to 1000 psi for 30 min. and ok. Rig released at 10:00 p.m. on 12-22-83. Moved in completion unit 12-30-83. Perforated 2483'-2502' 2504'-10', 2512'-48' and 2552'-97'. Ran 4 joints 2-7/8" fiberglass tubing, swedge, 7" packer, seating nipple, and 3-1/2" tubing with tailpipe landing at 2378'. Set packer at 2245'. Acidized with 3500 gal 7-1/2% PCT HCL and additives. Flow tested thru a separator for 7 days. Last 24 hours well flowed 2901 MCFD and 4 BLW. Well is currently shut-in.

0+2 - NMOCD, SF 1 - R. E. Ogden, Hou 1 - F. J. Nash, Hou 1 - CLF 1 - Amerada
1 - Amerigas 1 - Cities Service 1 - Conoco 1 - CO₂-In-Action 1 - Excelsior
1 - Sun Tex. 1 - Exxon 1 - Jim Russell, Clayton

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lorman TITLE Asst. Admin. Analyst DATE 2/24/84

APPROVED BY [Signature] TITLE SUPERVISOR DATE 2-29-84

CONDITIONS OF APPROVAL, IF ANY:

INCLINATION REPORT

INCLINATION REPORT		
FIELD NAME	LEASE NAME BDCDGU	8. Well Number 1834-121M
OPERATOR Amoco Production Company		
ADDRESS P.O. Box 68 Hobbs, NM 88240		County
LOCATION		Union

RECORD OF INCLINATION

Measured Depth (feet)	Course Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displacement (feet)	Accumulative Displacement (feet)
260	260	1/4	.43	1.12	1.12
700	440	1/4	.43	1.89	3.01
1700	1000	1/2	.87	8.70	11.71
2725	1025	1/2	.87	8.92	20.63

- Accumulative total displacement of well bore at total depth of 2725 feet = 20.63 feet.
 Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

INCLINATION DATA CERTIFICATION The undersigned hereby declares all data to be true, correct and complete to the best of their knowledge. <div style="text-align: center; margin-top: 10px;"> _____ Signature of Authorized Representative <u>Sue Baer, Production Clerk</u> Name of Person and Title (type or print) <u>CO2 In Action</u> Name of Company Telephone: <u>806</u> <u>373-8307</u> <div style="display: flex; justify-content: space-between; width: 100%;"> Area Code </div> </div>	OPERATOR CERTIFICATION <div style="height: 100px; border-bottom: 1px solid black; margin-top: 10px;"></div> Signature of Authorized Representative _____ Name of Person and Title (type or print) _____ Operator Telephone: _____ <div style="display: flex; justify-content: space-between; width: 100%;"> Area Code </div>
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STATE OF TEXAS X

COUNTY OF POTTER X

The foregoing instrument was acknowledged before me this 24th day of June, 1986, by Sue Baer.

 Notary Public

My commission expires:
August 24, 1988