STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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BANTAFE			-
FILE		 	
U.B.G.L.		├	\vdash
LAND OFFICE		1	
THAUSPONTER	OIL .	-	
	GAB		
OPERATOR			-
PROTENTION OFFICE		-	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE

PROTESTION OFFICE	AUTHORIZAT	TION TO TRAF	AND ISPORT OIL AND NA	TUDAL CAS	•	
Operator			OR OR OIL AND NA	TURAL GAS		
AMOCO PRODUCTION C	OMPANY					
Adurces						
P. O. Box 606, Cla	yton, NM 884	15				
Keason(s) for filing (Check proper box)			Other (Plea	asc explain)		
Recompletion	Change in Trans	porter of:		LICOU	~ I ~ P	
Change in Ownership	Casinghead	1 Gas	Dry Gas Condensate	LLEGI	\prec I \vdash	1
If change of ownership give name			Condensors			·
and address of previous owner						
II. DESCRIPTION OF WELL AND			•			
	' 1 1	Name, Including	Formation	Kind of Lease		Lease No.
BDCDGU Well 183	8 121M Ur	nd. Tubb		State, Federal or Fee	Fee	
Unit Letter M : 99	O Feet From The	South L	ine and 990	Feet From The	west	
10	nahin 18N	Range	34E , NMP			
III. DESIGNATION OF TRANSPO	ORTER OF OIT AT	ND NATTIRA		<u> </u>	-	County
Name of Authorized Transporter of CII	or Condense	ate	Andres (Give address	to which approved copy o	I this form is t	0 00 00001
Name of Authorized Transporter of Casin		· ·				
		Dry Gas	Address (Give address	to which approved copy o	f this form is ti	o ve sent)
Anioco Production Companion will produce off or Hamilton		wp. Rge.	Is gas actually connec	, Clayton, NM {	38415	-
give location of tanks.		, inde	Yes	tod? When		
If this production is commingled with	that from env other	r lesse or pool			L-26-85	
NOTE: Complete Parts IV and V	on some it is	rate or poor,	five commingling orde	er number:		
•		necessary.	11			
VI. CERTIFICATE OF COMPLIAN	CE		Oil o	CONSERVATION DIV	VISION .	
hereby certify that the rules and regulations of the Oil Conservation Division have		APPROVED	2-2		25	
ocen complied with and that the information my knowledge and belief.	given is true and compl	lete to the best of			 ,	10 00
_ /	1		EY			
			TITLE		***	9
from Hulcher	201		This form is to	be filed in compliance	with RULE	1104.
(Signatur	- •			uest for slloweble for a the eccompanied by a		
Sp. Administrative Anal			12.12.1.01.11.0	MAIN IN SCHOOLSHUGG WILL	N AULE 111.	
. (Title) 2-18-8						
(Daie)			Fill out only twell name or numbar	Sections I. II. III, and r, or transporter, or other	VI for chang	ce of owner,
		N N	Sanarata E.			condition.

Separate Forms C-104 must be filled for each pool in multiply comeleted wells.

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IV. COMPLETION DATA Ges hell Hew Well Designate Type of Completion - (X) Plug Back Same Res'v. Dill. Res'v. Date Epudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 12-17-83 2-7-84 Elevations (DF, RKB, RT, GR, etc.) 2688' Name of Producing Formation Top Oll/Gas Pay Tubing Depth 4765' GI Und. Tubb 24831 Perforations 2378**'** Depth Casing Shoe 2483' - 2597' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 121,11 9 5/8" Z00.1 390 Class H 8.3/4" 711 2750' 1000 Class H V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tenta Date of Test Producing Mathod (Flow, pump, gas lift, etc.) Length of Test Tubing Proceure Cosing Pressure Chore Size Actual Pred. During Test Oil-Ebls. Water - Bbis. Gas - MCF GAS WELL Acteal Prod. Tool-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate 2901 24 Testing Method (pitot, back pr.) N/A Tubing Pressure (Ghut-in) Casing Pressure (Ehut-in) Chote Size Back Pressure N/A