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OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-70

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

6. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER-		7. Unit Agreement Name BDCDGU
8. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name BDCDGU
9. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1934 351G
10. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wheducat Und. Tubb
11. Elevation (Show whether <u>DF</u> , <u>RT</u> , <u>GR</u> , etc.) <u>4738'</u> <u>GL</u>		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

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OIL CONSERVATION DIVISION
SANTA FE

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>		

12. Describe Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-10-84 Aztec Drilling Co. (Rig #171) spudded a 12-1/4" hole at 9:00 pm. Drilled to 724' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 3:45 am on 1-11-84 and circulated 264 sacks. Tested casing to 1000 psi for 30 min and OK. Logged and ran 7" casing set at 2651'. Cemented with 825 sacks class H and additives. Plugged down at 8:45 am 1-15-84 and circulated out 409 sacks. Rig released at 10:45 am on 1-15-84. Moved in service unit 1-16-84. Pressure tested casing at 1500 psi for 30 min and OK. Perforated 2156'-2176', 2185'-2306', 2310'-2326' and 2336'-2366' with 2 SPF. Acidized with 6500 gals 7-1/2% HCL and additives. Flow tested thru a separator at an average of 4600 MCFD for 165 hours. Shut in well 1-31-84.

0+2-NMOCDF, SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Peter J. Serna</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>2-6-84</u>
APPROVED BY <u>Carl H. [Signature]</u>	TITLE <u>DIRECTOR</u>	DATE <u>2-10-84</u>
CONDITIONS OF APPROVAL, IF ANY:		