

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form 7-105
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐	7. Unit Agreement Name BDCDGU
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Name of Lease Name BDCDGU

2. Name of Operator Amoco Production Company	9. Well No. 1835 011C
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat Und. Tubb

4. Location of Well	UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>18-N</u> RGE. <u>35-E</u> NE 1/4	11. County Union
---------------------	--	---------------------

15. Date Spudded 12-16-83	16. Date T.D. Reached 12-20-83	17. Date Compl. (Ready to Prod.) 1-10-84	18. Elevations (DF, RNB, RT, GR, etc.) 4490' GL	19. Elev. Casinghead
------------------------------	-----------------------------------	---	--	----------------------

20. Total Depth 2652'	21. Plug Back T.D. 2538'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
--------------------------	-----------------------------	----------------------------------	--	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name 2043'-2054', 2066'-2122', 2130'-2150' Tubb	25. Was Directional Survey Made No
---	---------------------------------------

26. Type Electric and Other Logs Run Comp. Neutron Form Density Log.	27. Was Well Cored No
---	--------------------------

28. CASING RECORD (Report all string set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	703'	12-1/4"	390 sacks class H	Circ. 163 sx
7"	20#	2642'	8-3/4"	900 sacks class H	Circ. 200 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	1982'	

31. Perforation Record (Interval, size and number) 2043'-2054', 2066'-2122', 2130'-2150' with 2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2043'-2054'		3000 gal 7-1/2% HCL acid			
2066'-2122'					
2130'-2150'					

33. PRODUCTION							
Date First Production 1-4-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-10-84	24	2"		0	2595	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
114			0	2595	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test witnessed by
--	-------------------

35. List of Attachments Logs mailed 1-16-84
--

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Peter J. Serna</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>2-6-84</u>
------------------------------	-------------------------------------	--------------------

20

46

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1099'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1344'	T. McKee _____	Base Greenb. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2023'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 777'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2008'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2043' to 2054' No. 4, from _____ to _____
 No. 2, from 2066' to 2122' No. 5, from _____ to _____
 No. 3, from 2130' to 2150' No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 703'	703' 2652'	703' 1949'	Surface Sand, Clay, Shale and Anhydrite				