

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 12-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐
2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE NORTH LINE
TWP. 18-N 35-E
5. 1980
6. 1980
7. Unit Agreement Name BDCDGU
8. Name of Lease Name BDCDGU
9. Well No. 1835 011C
10. Field and Pool, or Wildcat Und. Tubb
11. County UNION
12. Country UNION
13. Proposed Depth 2900'
14. Formation Tubb
15. Drilling Contractor N/A
16. Rotary
17. Approx. Date Work will start 4th Quarter-1983
18. 4490' GL
19. Kind & Status Plug. Bond Blanket on File
20. NOV 29 1983
21. OIL CONSERVATION DIVISION
22. SANTA FE

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-------------------|----------|
| 12-1/4" | 9-5/8" | 32.30# | 700' | Circ. | Surface |
| 8-3/4" | 7" | 15. #-20. # | 2900' | Tieback to 9-5/8" | Surface |

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0-700' Native Spud Mud
700'-TD KCL-Salt Water Gel-Starch

BOP program attached
Gas is not dedicated

0+2-NMOCD, SF; 1-HOU R. E. Ogden Rm 21.150; 1-SUSP; 1-PJS; 1-Amerada; 1-Amerigas;
1-Cities Service; 1-Conoco; 1-CO2 in Action; 1-Excelsior; 1-Sun. Tex.; 1-Exxon;
1-Jim Russell, Clayton; 1-F. J. Nash, HOU Rm 4.206

1. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

2. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Peter Selma Title: Assistant Administrative Analyst Date: -11-23-83

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

THE CONSERVATION OF OIL SHOULD BE NOTIFIED
WITHIN 48 HOURS OF ANY OPERATIONS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-107
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

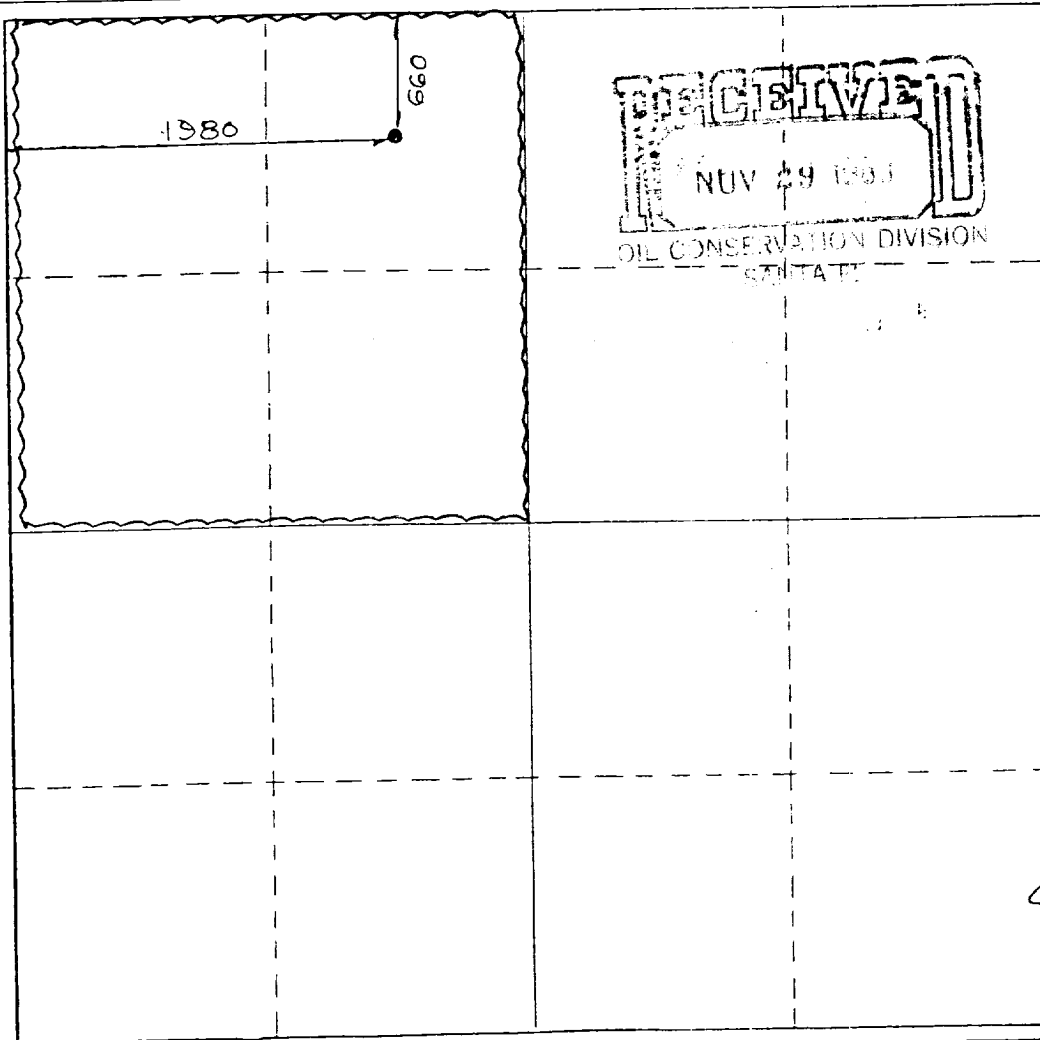
| | | | | | |
|---|------------------------------------|-------------------------|--------------------------|--|--|
| Operator AMOCO | | Lease | | Well No. 1835 011C | |
| Unit Letter C | Section 1 | Township T18N | Range R35E | County UNION | |
| Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the WEST line | | | | | |
| Ground Level Elev. 4490 | Producing Formation TUBB | | Pool UND. TUBB | Dedicated Acreage: 160 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peter J. Serna

Name
ASST. ADM. ANALYST

Position
AMOCO PROD. CO.

Company
11-23-83

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NOV 10, 1983

Date Surveyed
[Signature]
Registered Professional Engineer
and/or Land Surveyor

N.M.L.S. NO. 5103

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:
 - Top preventer - Drill pipe or casing rams
 - Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

