

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER <u>CO2</u>		RECEIVED JUL 12 1985		5. LEASE DESIGNATION AND SERIAL NO. <u>NM-19514</u>	
2. NAME OF OPERATOR <u>AMOCO PRODUCTION COMPANY</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>P.O. BOX 68 HOBBS, NEW MEXICO 88240</u>		BUREAU OF LAND MANAGEMENT		7. UNIT AGREEMENT NAME <u>Bravo Dome Carbon Dioxide Gas Unit</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any survey required for the well. See also space 17 below.) At surface <u>660' FNL x 1980' FWL (Unit C, NE/4 NW/4)</u>		8. FARM OR LEASE NAME <u>Bravo Dome Carbon Dioxide Gas Unit</u>		9. WELL NO. <u>1835-081C</u>	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4635' GL</u>		10. FIELD AND POOL, OR WILDCAT - <u>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area</u>	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>8-18N-35E</u>	
				12. COUNTY OR PARISH <u>Union</u>	
				13. STATE <u>NM</u>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
(Other)	☐

PULL OR ALTER CASING	☐
MULTIPLE COMPLETION	☐
ABANDON*	☐
CHANGE PLANS	☐

WATER SHUT-OFF	☐
FRACTURE TREATMENT	☐
SHOOTING OR ACIDIZING	☒
(Other)	☐

REPAIRING WELL	☐
ALTERING CASING	☐
ABANDONMENT*	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISL 6-13-85, Killed well w/ 20 bbl 2% KCL, rel pkr, and POH. Ran borehole gravimeter survey. RIH and perfed 2239'-43', 2247'-54', 2275'-82', 2286'-90', 2307'-18', and 2620'-30 w/ 2 SPF. (Perf diam = .490" and total shots = 82.) Perfed 2243'-49' w/ 2 SPF, RIH w/ 1 jt 3 1/2" FG tbg, pkr, SN, and 3 1/2" tbg. Tbg LA 2070', pkr SA 2039', and SN LA 2031'. Pks tested csg and pkr to 1000 psi - OK. Ran swab. Stimulated w/ 23 tons liquid CO2 and 370 ball sealers. Flowed well to tank overnight. POH and installed production equipment. MOSU 6-19-85. Finished W.O. 7-9-85. PPWO: 990 MCFD at 210 psi PAWO: 1727 MCFD at 202 psi

OS BLM-F 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the foregoing is true and correct

SIGNED Chas E. Jeter

TITLE Administrative Analyst

DATE 11 July 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUL 29 1985

*See Instructions on Reverse Side

S.F. NMOC

FARMINGTON RESOURCE AREA

BY smm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.