

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> C02	7. UNIT AGREEMENT NAME Bravo Dome Carbon Dioxide Gas Ut.
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. FARM OR LEASE NAME Bravo Dome Carbon Dioxide Gas Ut.
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	9. WELL NO. 1835 081C
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL X 1980' FWL (Unit C NE/4 NW/4)	10. FIELD AND POOL, OR WILDCAT Und. Tubb
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-18N-35E
15. ELEVATIONS (Show magnetic north, etc.) 4635' FGL	12. COUNTY OR PARISH Union
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) new well completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12-9-83 Aztec Drilling Co. (rig #171) spudded a 12-1/4" hole at 7:00 pm. Drilled to 739' and set 9-5/8" casing. Cemented with 413 cu.ft. class H and additives. Plugged down at 2:45 pm on 12-10-83 and circulated 207 cu.ft. to pit. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2748'. Total depth is 2748' and was reached 12-13-83. Cemented with 1160 cu.ft. class H and additives. Plugged down at 3:00 am on 12-14-83. Circulated out 297 cu.ft. Tested casing to 1500 psi for 30 min and OK. Rig released at 5:00 am on 12-14-83. Moved in completion unit 12-17-83 Perforated 2121'-2123', 2132'-2146', 2149'-2166', 2170'-2207 and 2220'-2239' with 2 SPF. Acidized with 3000 gals 7-1/2% HCL and additives. Flow tested thru a separator at an average of 1400 MCFD for 168 hours.

O+5- BLM; R 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton

RECEIVED
FEB 13 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Putu Selma

TITLE

Assist. Admin. Analyst

DATE

2-6-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

FEB 10 1984

NMOCC

*See Instructions on Reverse Side

Termination Resource AREA

Smn