

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
Reverse Side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-19514

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Bravo Dome Carbon Dioxide
Gas Unit

Bravo Dome Carbon Dioxide
Gas Unit

9. WELL NO.

1835 181G

Bravo Dome Carbon Dioxide
Gas Unit (640 Acre-Area)

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

18-18-35

12. COUNTY OR
PARISH
Union

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

C02

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP EN ☐

PLUG BACK ☐

DIFF. RESER. ☐

Other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 606, Clayton, NM 88415

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650' FNL X 1650' FEL SEP 21 1984

At top prod. interval reported below (Unit G, SW/4, NE/4)

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Union

13. STATE
NM

15. DATE STUDDED

8-8-84

16. DATE T.D. REACHED

8-12-84

17. DATE COMPL. (Ready to prod.)

8-16-84

18. ELEVATIONS (D.F. R.R. RT. GR. ETC.)*

4703' G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2941'

21. PLUG. BACK T.D., MD & TVD

2788'

22. IF MULTIPLE COMPL.
HOW MANY*

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23. INTERVALS
DRILLED BY

ROTARY TOOLS
O-TD

CABLE TOOLS
--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2438' - 2540' Undesignated Tubb

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterlog; Comp. Neutron Litho Density

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	728'	12 1/4"	460.2 cu.ft. cl-c w/2%CACL2	212 cubic feet
7"	15#-20#	2910'	8-3/4"	942.5 cu.ft. cl-c w/Additives	126.15 cubic feet

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3 1/2"	2307"	2307"

31. PERFORATION RECORD (Interval, size and number)

2438'-2443'
2457'-2473'
2478'-2490'
2502'-2540' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
2438'-2540' 25 tons CO2 X 250 Ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-16-84		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-25-84	24	N/A	→	0	2347	1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
155	0 PSI	→	0	2347	1			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs mailed 8-17-84

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data SEP 21 1984

SIGNED John S. McElya TITLE Asst. Adm. Analyst

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

Title 16 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.