

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-19514

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐ C02
WELL WELL

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 606, Clayton, NM 88415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL X 1650' FEL
(Unit G SW/4 NE/4)

14. PERMIT NO.
N/A

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
4703' G.L.

7. UNIT AGREEMENT NAME
Bravo Dome Carbon Dioxide Gas
Unit

8. FARM OR LEASE NAME
Bravo Dome Carbon Dioxide Gas
Unit

9. WELL NO.
1835 181G

10. FIELD AND POOL, OR WILDCAT
Bravo Dome Carbon Dioxide Gas
Unit 640-Acre Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
18-18-35

12. COUNTY OR PARISH
Union

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

On August 14, 1984 moved in service unit. Installed well head and nipped up blow out preventor. pressure test well head to 1500 PSI and ok. On August 16, 1984 ran correlation log from 2775-2200 feet. Perforate intervals 2438-2443, 2457-2473, 2478-2490, 2502-2540 with 2 SPF and casing pressure flowing 125 PSI. Casing pressure flowing 16 hours at 130 PSI. Killed well, ran 3 1/2" tubing with packer and set at 2307 ft, removed blow out preventor and installed tree. Pressure tested packer to 1000 PSI and OK. On August 16, 1984 and August 17, 1984 flow tested well at an average rate of 721 MCFD for 45 hours. Stimulated well with 25 tons CO2 and 250 ball sealers with air 8.5 BPM with maximum pressure of 1400 PSI. Moved out service unit August 17, 1984, flow tested through a test separator at an average rate of 2300 MCFD for 95 hours. Well was shut in August 24, 1984.

RECEIVED

OCT 1 1984

OIL CONSERVATION DIVISION

SEP 24 1984

OIL CON. DIV.

0+5-BLM, F 1-J.R. Barnett, HOU Rm 21.156 1-F.J. Nash, HOU Rm 4.206 1-WF, C 1-WF, H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

I hereby certify that the foregoing is true and correct

SIGNED

John L. McEliza

TITLE

Asst. Adm. Analyst

DATE

8-28-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

SEP 21 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
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Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER C02		5. LEASE DESIGNATION AND SERIAL NO. NM-19514	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 606, Clayton, NM 88415		7. UNIT AGREEMENT NAME Bravo Dome Carbon Dioxide Gas Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL X 1650' FEL (Unit G, SW/4 NE/4)		8. FARM OR LEASE NAME Bravo Dome Carbon Dioxide Gas Unit	
14. PERMIT NO. N/A		9. WELL NO. 1835 181G	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4703' G.L.		10. FIELD AND POOL, OR WILDCAT Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 18-18-35	
		12. COUNTY OR PARISH Union	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On August 8, 1984, Aztec Rig #56 spudded a 12½" hole at 3:45pm, drilled to 728 ft and set 9-5/8" casing. Cemented with 460.2 cubic feet class H cement with additives, circulated 212.4 cubic feet cement to reserve pit. Wait on cement for 12 hours. Pressure test casing to 600 PSI and drill out plug and formation. On August 12, 1984 log to total depth of 2920. Ran 7" casing and set at 2910. Cemented with 942.5 cubic feet of cement with additives and displaced 118 Barrels 6% KCL, plugged down at 12:03 am on August 12, 1984. Rig released on August 12, 1984 at 2:00am.

OCT 1 1984
OIL CONSERVATION DIVISION

SEP 24 1984
OIL CONSERVATION DIV.
LIST 3

0+5-BLM,F 1-J.R.Barnett,HOU Rm 21.156 1-F.J.Nash,HOU Rm 4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

I hereby certify that the foregoing is true and correct

SIGNED

John D. McElyea

TITLE

Asst. Adm. Analyst

DATE

8-29-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

SEP 8 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side