

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

QUEST. BUREAU NO. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

NM-19514

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER C02

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 606, Clayton, NM 88415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL X 1650' FEL
(Unit G SW/4 NE/4)

7. UNIT AGREEMENT NAME
Bravo Dome Carbon Dioxide
Gas Unit

8. FARM OR LEASE NAME
Bravo Dome Carbon Dioxide
Gas Unit

9. WELL NO.
1835-181G

10. FIELD AND POOL, OR WILDCAT
Bravo Dome Carbon Dioxide
Gas Unit (640 Acre Area)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-18-35

14. PERMIT NO.

N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4703

12. COUNTY OR PARISH

Union

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Commence drilling operations ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On August 8, 1984 Aztec Rig #56 spudded a 12 1/4" hole at 3:45 PM. Drilling to 728' and set 9 5/8" casing. Cemented with 390 sacks class H with additives. Plugged down at 2:10 PM on August 8, 1984. Circulated 180 sacks to pit. Tested casing to 600 PSI drill out plug and cement and formation, wait on cement for 12 hours. On August 12, 1984 logged and ran 7" casing and set at 2910', cemented with 650 sacks class H cement and additives. Circulated with 118 BBL 6% KCL and plug down at 12:03 AM on 8-12-84 and nipple up BOP. Set slips and cut casing. Rig released on August 12, 1984 at 2:00 AM.

0 & 5 - BLM F; 1 - J. R. Barnett, Hou Rm. 21.156; 1 - F. J. Nash, Hou Rm. 4.206; 1 - WF, C;
1 - WF, H; 1 - Susp; 1 - JSM; Amerada; 1 - Amerigas; 1 - Cities Service; 1 - Conoco;
1 - C02 in Action; 1 - Sun; 1 - Excelsior; 1 - Tex; 1 - Exxon

18. I hereby certify that the foregoing is true and correct

SIGNED

John S. McElroy

TITLE Assist. Admin. Analyst

DATE 8-15-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

000 SF

AUG 28 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV SMM