

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER C02	7. UNIT AGREEMENT NAME Bravo Dome Carbon Dioxide Gas Unit
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME Bravo Dome Carbon Dioxide Gas Unit
3. ADDRESS OF OPERATOR P. O. Box 606, Clayton, New Mexico 88415	9. WELL NO. 1835 181G
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL X 1650' FEL (Unit G, SW/4 NE/4)	10. FIELD AND POOL, OR WILDCAT Bravo Dome Carbon Dioxide Gas Unit 640 acre
14. PERMIT NO. N/A	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4703' GL
	12. COUNTY OR PARISH Union 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) change spacing ☒ (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to change well spacing from 160 acres to 640 acre per NMOCD Order R-7556 dated June 19, 1984 (copy attached). Revised NMOCD Form C-102 Acreage Dedication Plat attached.

0+5-NMOCD,SF 1-J. R. Barnettt, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-WF, C 1-WF, 1-Susp, 1-JSM, 1-Amerada 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon

RECEIVED  
JUL 24 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED John S. McElyea TITLE Assist. Admin. Analyst DATE 7-17-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 28 1984

(CONTINUATIONS OF APPROVAL, IF ANY:)

NMOCC  
\*See Instructions on Reverse Side  
FARMINGTON RESOURCE AREA  
RV Smm

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101  
Supersedes C-121  
Effective 1-1-83

All distances must be from the outer boundaries of the Section.

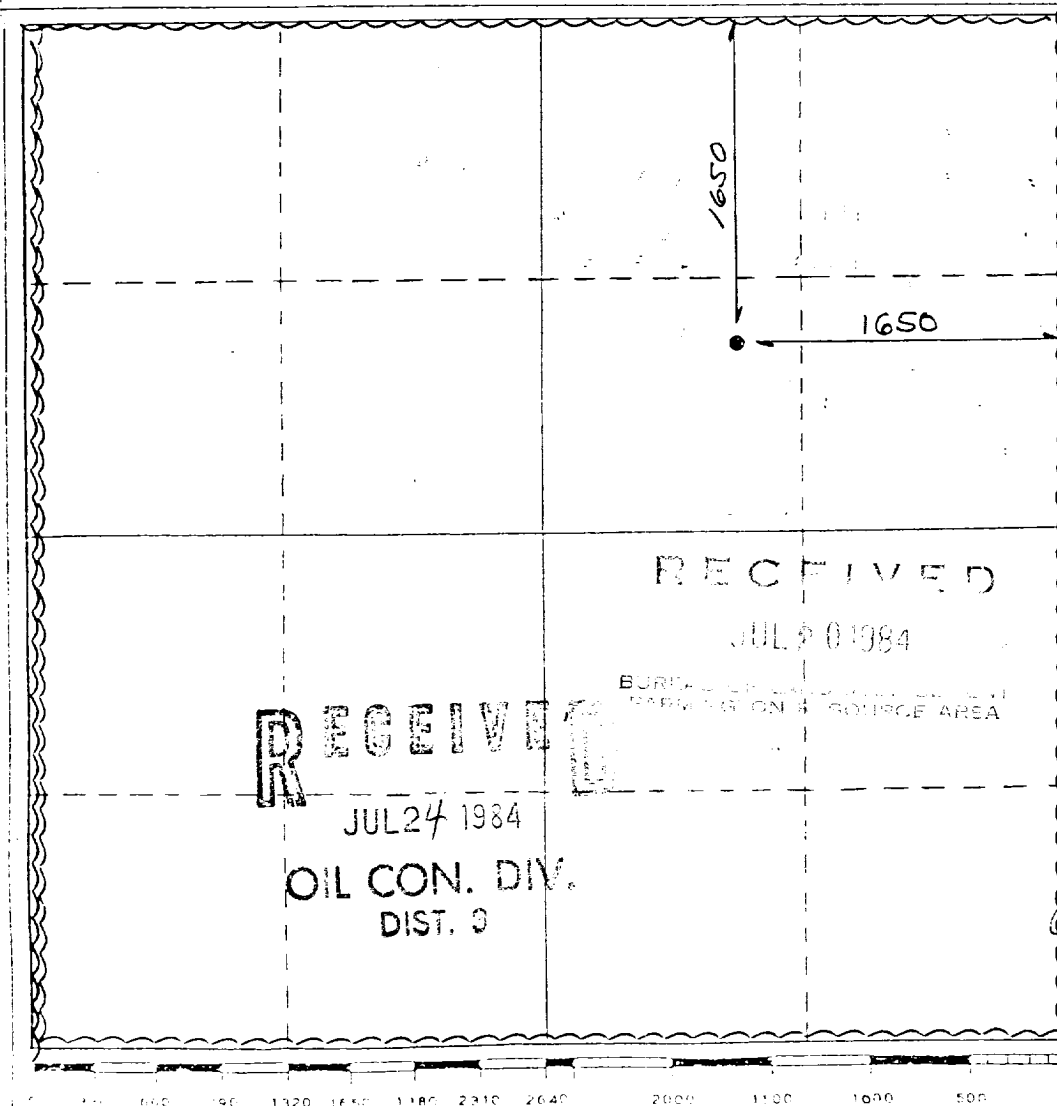
Lessee AMOCO PRODUCTION COMPANY			Lease Bravo Dome Carbon Dioxide Gas Unit		Well No. 1835181G
Unit Letter G	Section 18	Township T18N	Range R35E	County UNION	
Actual Footage Location of Well:					
1650	feet from the	NORTH	line and	1650	feet from the EAST line
Ground Level Elev. 4703	Producing Formation Tubb		Pool Bravo Dome 640 acre Area	Dedicated Acreage: 640 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	John S. McElyea
Position	Assist. Admin. Analyst
Company	Amoco Production Company
Date	7-16-84
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	SEPT. 6, 1983
Registered Professional Engineer and/or Land Surveyor	
N.M.L.S. NO. 5103	
Certificate No. _____	