

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See instructions on reverse side)

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-19514

IF INDIAN, ALLOTTEE OR TRIBE NAME

Bravo Dome Carbon Dioxide Gas Unit

Bravo Dome Carbon Dioxide Gas Unit

WELL NO.

1835 211F

Bravo Dome Carbon Dioxide Gas Unit 640 Acre-Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

21-18-35

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

SEP 21 1984

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>C02</u>		
b. TYPE OF COMPLETION:							
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESER. <input type="checkbox"/>	Other <u> </u>		
2. NAME OF OPERATOR							
Amoco Production Company							
3. ADDRESS OF OPERATOR							
P.O. Box 606, Clayton, NM 88415							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):							
At surface 1680' FNL X 1980' FWL							
At top prod. interval reported below (SE/4, NW/4, Unit F)							
At total depth							
14. PERMIT NO.			DATE ISSUED				
12. COUNTY OR PARISH			13. STATE				
Union			NM				
15. DATE STUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF. RKB, RT, GR, ETC.) *		19. ELEV. CASINGHEAD		
7-31-84	8-3-84	8-10-84	4615' G.L.				
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
2812'	2693'			0-TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *					25. WAS DIRECTIONAL SURVEY MADE		
2378' - 2458' Undesignated Tubb					NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
Dual Laterlog; Borehole Compensated Sonic Log; Comp. Neutron Litho Density					NO		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	32.30#	720'	12 1/4"	460.2 cubicft CL-C w/2% CACL2	circ 177 cu.ft.		
7"	15# - 20#	2798'	8-3/4"	870 CU.ft. CL-C w/additives	circ. 170 cu.ft.		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS-CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (TMD)	TACKER SET (MD)
					3 1/2"	1900'	1900'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL	SIZE	AMOUNT AND KIND OF MATERIAL USED					
2378'-2382'	2440'-2450'						
2398'-2402'	2452'-2458'						
2408'-2412'	W/2 JSPF						
2415'-2418'							
2420'-2434'							
33. PRODUCTION				TEST WITNESSED BY			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-14-84	Flowing	Shut in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-16-84	24	N/A		0	1351	1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
113	0 PSI		0	1351	1		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
to be sold				ACCEPTED FOR RECORD			
35. LIST OF ATTACHMENTS							
logs mailed 8-13-84							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John S. McElyea

TITLE

Asst. Adm. Analyst

DATE

9-12-84

* (See Instructions and Spaces for Additional Data on Reverse Side)

BY

OPERATOR

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.