

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

3. Indicate Type of Notice
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG A WELL FOR SUCH PURPOSES.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: C02	2. Unit Name (If Gas Unit, include Gas Unit)
2. Name of Operator Amoco Production Company	Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1834 281G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4715 G.L.	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIATION WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit August 11, 1984. Set flange and installed blow out preventor. Tag cement at 2770 and circulated clean. Log from 2755 to 2150 ft, perforated tubb intervals 2486-2488, 2490-2510, 2514-2540. Casing pressure flowing 110 PSI, ran 3 1/2" tubing and packer at 2336. Tested packer at 1000 PSI and ok. Stimulated with 23 tons CO2 and 228 ball sealers air 8.2 barrels per minute with maximum 3000 PSI. Move in separator and turned through on 2 inch valve and maintain 100 PSI back Pressure. Move out service Unit August 14, 1984, and tubing pressure flowing 102 PSI and casing pressure closed 0 PSI. Flow tested through a separator at an average of 1500 MCFD for 98 hours. Shut in Well on August 22, 1984.

O+2-NMOCD,SF 1-J.R.Barnett HOU Rm.21/156 1-F.J.Nash HOU Rm 4.206, 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S. McElyea TITLE Asst. Adm. Analyst DATE 8-29-84
APPROVED BY [Signature] TITLE MANAGER DATE 9-4-84
CONDITIONS OF APPROVAL, IF ANY: