

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 12-1-77

10. Indicate type of lease  
State ☐ Fed ☒  
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (O-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                  |                                                                                   |
|--------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: C02                            | 2. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit                      |
| 3. Name of Operator<br>Amoco Production Company                                                                                                  | 4. Form or Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit                       |
| 5. Address of Operator<br>P.O. Box 606, Clayton, New Mexico 88415                                                                                | 6. Well No.<br>1834 281G                                                          |
| 7. Location of Well<br>UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 18N RANGE 34E N.M.P.M. | 8. Field and Pool, or Wildcat<br>Bravo Dome Carbon Dioxide Gas Unit 640 Acre Area |
| 9. Elevation (Show whether DF, RT, GR, etc.)<br>4715' G.L.                                                                                       | 10. County<br>Union                                                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                  |                                                  |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------------------|--------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                           | ALTERING CASING <input type="checkbox"/>         |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPERATIONS <input checked="" type="checkbox"/> | PLUG AND ABANDON CLIENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>  | OTHER <input type="checkbox"/>                   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On July 31, 1984 C02-in-Action, Rig 16, spudded a 12 1/4" hole at 5:15 a.m. Drilling to 756' and set 9 5/8" casing. Cemented with 390 sacks Class H with Additives. Plugged down at 4:15 a.m. on August 1, 1984 and circulated 134 sacks to pit. Tested casing at 400 PSI and float did not hold. Shut in with 250 PSI and waiting on cement for 12 hours. On August 2, 1984 tagged cement at 705', tested casing to 600 PSI for 30 minutes and OK. Logged and ran 7" casing set at 2840' on August 6, 1984. Cemented casing with 750 sacks Class H with additives. Circulated with 116 sacks cement to reserve pit. Rig released August 6, 1984 at 11:30 a.m.

0+2=NMOCD,SF 1-J.R. Barnett,HOU Rm 21.156, 1-F.J. Nash, HOU Rm.4.206, 1-WF, C, 1-WF, H  
1-Susp, 1-JSM, 1-Amerada Hess, 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action  
1-Sun 1-Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. McElroy TITLE Asst. Adm. Analyst DATE 8-6-84  
APPROVED BY Reg E. Johnson TITLE DISTRICT SUPERVISOR DATE 8-10-84  
CONDITIONS OF APPROVAL, IF ANY: