

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-059-20238
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BDCDGU 1934
8. Well No.	271G
9. Pool name or Wildcat	Tubb

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO ₂	
2. Name of Operator Amoco Exploration & Production	
3. Address of Operator PO Box 606, Clayton, NM 88415	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>19-N</u> Range <u>34-E</u> NMPM <u>Union</u> County <u></u> 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4750' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in rig up service unit 4/17/95. Kill well. Pull production equipment, run cast iron bridge plug and set at 2344 feet. Reperf 2152-2340 feet with 2 shot per foot. Frac well down 7" casing with 79 tons CO₂, 1290 sacks of 12/20 sand, 3660 gallons of gelled fresh water. Maximum pressure 2322 psig. Average injection rate 42 BPM. Clean out sand and drill out bridge plug. Run after frac log. Turn well to production via 7" casing. Produce well up 7" casing from 4/26/95 thru 6/9/95. Move in rig up service unit on 6/10/95. Kill well and run packer and 4 1/2" fiberglass production tubing. Packer set at 2130 feet. Pressure test packer and casing to 500 psi. Okay. Rig down and move out service unit. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 6/26/95
TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL IF ANY TITLE DATE 7-5-95