

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20238

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

BDCDGU 1934

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

C02

2. Name of Operator

Amoco E&P Sector

8. Well No.

30-059-2716

3. Address of Operator

P.O. Box 606, Clayton New Mexico 88415

9. Pool name or Wildcat

Tubb

4. Well Location

Unit Letter **G** : **1980** Feet From The **NORTH** Line and **1650** Feet From The **EAST** Line

Section **27**

Township **19-N**

Range **34-E**

NMPM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4750' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Mobilize W0 rig to location 4-17-95
2. MIRU W0 unit and POH with fiberglass tbq.
3. RIH with work string, sting into PKR and POH
4. RIH with retrievable bridge plug and set at 2344'
5. Dump adequate amount of sand fill (4 ft min)
6. RIH and perf the following intervals with 8 spf:
2152-2161, 2163-2166, 2172-2180, 2183-2212,
2215-2239, 2241-2288, 2292-2318, 2320-2340
7. RU and C02 foam frac with 130,000# of 12/20
resin coated sand
8. SI well overnight
9. RIH with bit and tbq and clean out well bore

10. Swab and flow test to achieve stabilized production
11. RDMO Service Unit
12. Flow test well up 7" steel casing, at end of flow test
(not to exceed 60 days) perform BHP tst.
13. MIRU SU- clean out sand and retrieve bridge plug
14. TIH with fiberglass production string and return to prod.
15. Run radioactive survey log
16. Return well to production for 30 days
17. Run 100 hour BHP BU test
18. Return to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE

Business Analyst

DATE 04-10-95

TYPE OR PRINT NAME MARK RANDOLPH

TELEPHONE NO.

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE

DISTRICT SUPERVISOR

DATE 4/27/95

CONDITIONS OF APPROVAL, IF ANY