

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form (2-83)
Revised 11

10. Indicate type of notice	State ☐	Fed ☐
11. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

1. OIL WELL ☐ GAS WELL ☒ OTHER C02	7. Unit Agreement Name Bravo Dome Carbon Diox Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Name Bravo Dome Carbon Diox Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1934-271G
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE. SECTION 27 TOWNSHIP 19N RANGE 34E N.M.P.M.	10. Field and Pool or Well Name Bravo Dome Carbon Diox Gas Unit 640-Acre Are
15. Elevation (Show whether DF, RT, GR, etc.) 4750' GL	11. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

REMEDIAL WORK	☒
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☐

ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1103.

moved in service unit 10-3-84. Ran 6 1/2" bit and tag at 2476'. Run correlation log from 2552' to 2000'. Perforated intervals 2152'-2161', 2163'-2166', 2172'-2180', 2189'-2212', 2215'-2239', 2241'-2288', 2292'-2318', 2320'-2340', 2347'-2361', 2366'-2368', 2370'-2390', 2398'-2406' W/2 JSPF. Ran and set 3 1/2" packer @2012'. Pressure test packer to 1000 PSI and ok. Ran swab 1 1/2 hour X IFL 300' from surface and recover 30 BLW X FFL scattered to seating nipple X well started to flow 20 PSI. Rigged down and moved out service unit 10-6-84. Flow tested through a separator for 144 hours at an average rate of 3700 MCFD.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp 1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]* TITLE: Asst. Adm. Analyst DATE: 10-16-84

DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: