

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-

10. Indicate Type of Well	State ☐	Fed ☒
11. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG A WELL FOR SUCH PROPOSALS.)

1. OIL WELL ☐	GAS WELL ☒	OTHER: C02	2. Unit Agreement No. Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company			3. Unit Agreement No. Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415			4. Well No. 1934 271G
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 19-N RANGE 34-E NMPM.			5. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, FT, GR, etc.) 4750' G.L.			12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 2, 1984 C02 in Action Rig #16 spudded a 12 1/4" hole at 9:30 pm. On September 4, 1984 ran 9 5/8" casing and set at 726 feet. Cemented with 390 sacks Class H cement with additives. Circulated 106 sacks cement to reserve pit. Plugged down at 1:04 pm on September 4, 1984. Wait on cement 12 hours. On September 8 ran 7" casing and set at 2571 feet. Cemented with 800 sacks Class H cement with additives and displaced 102 barrels 6% KCL. Maximum PSI to 800#. Circulated 240 sacks to reserve pit. Plugged down at 5:22 am on September 7, 1984. Nipped down the Blow Out Preventor and set slips and cut off casing. Rig released September 7, 1984 at 8:00 am.

0+2-NMOCD, SF 1-J.R.Barnett HOU Rm.21/156 1-F.J.Nash HOU Rm 4.206, 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. L. M. Ely TITLE Asst. Adm. Analyst DATE 9-10-84
APPROVED BY David L. Caturano TITLE OIL AND GAS INSPECTOR DATE 9-13-84
CONDITIONAL APPROVAL, IF ANY: