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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

10. TYPE OF WELL		50. Indicate Type of Lease State ☐ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name BDCDGI	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGI 1934	
3. Address of Operator P. O. Box 606, Clayton, NM 88415		9. Well No. 271	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>19N</u> RGE. <u>34E</u>		10. Field and Pool, or subcat Und. Tubb	
15. Date Spudded 9-2-84		16. Date T.D. Reached 9-7-84	
17. Date Compl. (Ready to Prod.) 10-6-84		18. Elevations (DF, RKB, RT, GR, etc.) 4750' GL	
20. Total Depth 2572'		21. Plug Back T.D. 2550'	
22. If Multiple Compl., how Many		23. Intervals Drilled By Rotary Tools 0-TD	
24. Producing interval(s), of this completion - Top, Bottom, Name 2152' - 2406' Tubb		25. Was Directional Sur Made No	
26. Type Electric and Other Logs Run Dual Laterlog; Comp. Neutron Litho Density		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	32.30#	762'	12 1/4"
7"	15.#- 20#	2572'	8 3/4"
		CEMENTING RECORD	
		390 sacks class H cement	
		800 sacks class H cement	
		AMOUNT PULLED Circ.106 sac Circ.240 sac	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		30. TUBING RECORD	
		SIZE	DEPTH SET
			2012'
31. Perforation Record (Interval, size and number) 2152' - 2406' W/2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2152'-2406' AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production 10-8-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 10-12-84	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period
Flow Tubing Press. 116	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0
			Gas - MCF 3455
			Water - Bbl. 3
			Gas - Oil Ratio
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			
35. List of Attachments Logs mailed 9-12-84			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>John A. McEly</u> TITLE <u>Asst. Adm. Analyst</u> DATE <u>11-26-84</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled dependent well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1282'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1514'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2132'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>922'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2118'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2152' to 2406'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	762'	762'	Surface				
762'	2572'	1810'	Sand, Clay, Shale, Anhydrite				