

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1

10. INDICATE TYPE OF WELL	
SHAL ☐	DEEP ☒
11. DEEP CUL. & WELL DEPTH LOG	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION AND PERMIT OF FORM O-101 FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Owner Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1934-291G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19N</u> RANGE <u>34E</u> NMPM.	10. Field and Pool or Well Bravo Dome Carbon Dioxide Gas Unit-640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4930' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-22-84. Perforated intervals 2327' - 2333', 2337' - 2384', 2386' - 2400', 2402' - 2408', 2410' - 2424', 2434' - 2446', 2450' - 2462', 2464' - 2468', 2508' - 2520', 2522' - 2532', w/2 JSPF. On 9-26-84 ran and set packer @ 2172'. Pressure test packer 1000 PSI and OK. Stimulate well with 23 tons CO2 and 336 Ball Sealers with AM 8 BPM with maximum pressure 1000 PSI. Flow tested through a separator for 165 hours at an average rate of 120 MCFD. Well shut-in 10-4-84.

O+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S. McElroy TITLE Asst. Adm. Analyst DATE 10-5-84
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE [Signature]
CONDITIONS OF [Signature] TITLE [Signature] DATE [Signature]