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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well

7. Unit Agreement Name
BDCDGU
8. Farm or Lease Name
BDCDGU
9. Well No.
1835 121G
10. Field and Pool, or Ailocat
Und. Tubb

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE OF SEC. 12 TWP. 18N RGE. 35E
15. Date Spudded 9-13-84 16. Date T.D. Reached 9-16-84 17. Date Compl. (Ready to Prod.) 10-3-84
18. Elevations (DF, RKB, RT, GR, etc.) 4470' GL

11. County
Union
19. Elev. Casinghead

20. Total Depth 2862' 21. Plug Back T.D. 2605' 22. If Multiple Compl., how Many
23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name
2061'-2164' Tubb

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
DLL-MSFL, CNL-FDC

27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	727'	12 1/4"	390 sx class H	
7"	20#	2682'	8-3/4"	750 sx class H	circ 155 sx circ 228 sx

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
					3 1/2"	1940'
						1910'

31. Perforation Record (Interval, size and number)
2061-47, 2084-90, 2093-98, 2109-28, 2131-56, 2159-64
2 SPF

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2061-2164	90 BBLs CO2 w/136 ball sealers

32. PRODUCTION
Date First Production 9-23-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 9-29-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 0 Oil - Bbl. 1468 Gas - MCF 1 BLW Gas-Oil Ratio
Flow Tubing Press. 0 Casing Pressure 1468 Calculated 24-Hour Rate 0 Oil - Bbl. 1468 Gas - MCF 1 BLW Water - Bbl. 1 BLW Oil Gravity - API (Corr.)

33. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By
34. List of Attachments Logs already sent

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Charles M. Xerruy TITLE Admin. Analyst (SG) DATE 5-23-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1089'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1358'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2056'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 796'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2042'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

2061' OIL OR GAS SANDS OR ZONES 2164'

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	720	720	Red Bed
720	2335	1650	Sand, Shale
2335	2682	347	Granite