

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
AMOCO PRODUCTION COMPANY

Address
P.O. BOX 68, HOBBS, NM 88240

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name BDCDGU WELL 1835	Well No. 121G	Pool Name, including Formation Und. Tubb	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>12</u> Township <u>18N</u> Range <u>35E</u> , NMPM, <u>Union</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company	P.O. Box 606, Clayton, NM 88415
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	yes 2-1-85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Charles M. Herring
(Signature)
Admin. Analyst (SG)
(Title)
5-23-85
(Date)

OIL CONSERVATION DIVISION

APPROVED 5-29, 19 85
BY [Signature]
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation route taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same resist.	Diff. Resist.
Date Spudded 9-13-84	Date Compl. Ready to Prod. 10-3-84		X	X					
Elevations (DF, RKB, RT, GR, etc.) 4470' GL	Name of Producing Formation Und. Tubb	Total Depth 2682				P.B.T.D. 2605			
Perforations 2061'-2164'		Top Oil/Gas Pay 2061'				Tubing Depth 1940			
						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9-5/8"	727'	390 SX Class H
8-3/4"	7"	2682'	150 SX Class H

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or bc for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1468	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) N/A	Casing Pressure (Shut-in) N/A	Choke Size N/A



Amoco Production Company (USA)

P. O. Box 606
Clayton, NM 88415

February 6, 1985

NOTICE OF GAS CONNECTION

THIS IS TO NOTIFY THE OIL CONSERVATION DIVISION THAT CONNECTION FOR PURCHASE OF GAS FROM AMOCO PRODUCTION COMPANY'S BRAVO DOME CARBON DIOXIDE GAS UNIT WELL NO. 1835-121G, METER STATION NO. 632120, LOCATED IN UNIT LETTER G, SECTION 12, TOWNSHIP 18 NORTH, RANGE 35 EAST, UNION COUNTY, NEW MEXICO, BRAVO DOME 640 ACRE AREA WAS MADE ON 10-25-84 BY AMOCO PRODUCTION COMPANY. FIRST DELIVERY DATE: 2-1-85.

Purchaser: AMOCO PRODUCTION COMPANY

Representative: John A. McElya

Title: Assist. Admin. Analyst

cc: AMOCO - HOBBS, NM