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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

10. TYPE OF WELL		5. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ REOPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name BDCDGU	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 1834	
3. Address of Operator P.O. Box 606, Clayton, NM 88415		9. Well No. 051	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>18-N</u> RGE. <u>34-E</u>		10. Field and Pool, or Willcat Und. Tubb	
15. Date Spudded 9-1-84		16. Date T.D. Reached 9-7-84	
17. Date Compl. (Ready to Prod.) 9-10-84		18. Elevations (DF, RKB, RT, GR, etc.) 4885' G.L.	
20. Total Depth 2977'		21. Plug back T.D. 2901'	
22. If Multiple Compl., how Many		23. Intervals Drilled By Rotary Tools O-TD Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name 2582'-2678' Tubb		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run Comp Neutron Litho Density; Dual Laterlog		27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
7-5/8"	32.30#	728'	12 1/4"
7"	15#-20#	2978'	8-3/4"
		CEMENTING RECORD	
		390sx Class H Cement	
		1000sx Class H Cement	
		AMOUNT PULLED	
		Circ 55 sx	
		Circ 464 sx	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		30. TUBING RECORD	
		SIZE	DEPTH SET
			PACKER SET
			2442'
31. Perforation Record (Interval, size and number)			
2582'-2678' with 2 JSPF			
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2582'-2678'		34 tons CO2 with 400 Ball Sealers & Air 8 BPM	
33. PRODUCTION			
Date First Production 9-13-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut in
Date of Test 9-13-84	Hours Tested 24	Choke Size n/a	Prod'n. For Test Period
			Oil - Bbl. 0 Gas - MCF 1597 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. 116	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0 Gas - MCF 1597 Water - Bbl. 0 Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold			Test Witnessed By
35. List of Attachments Logs mailed 9-12-84			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>John A. McElroy</u>		TITLE <u>Asst. Adm. Analyst</u> DATE <u>10-4-84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
P. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. Mc Cracken _____
T. San Andres 1682'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1892'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2556'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Cimarron 2540'	T. Chinle _____	T. _____
T. Penn. _____	T. Santa Rosa 1304'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2582' to 2678' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]